CV20 Series Crane Inverter Manual



2025-04 Version

Thank you very much for choosing CV20 series high-performance vector control special for crane inverter. please read the operation manual carefully before installation, operation, maintenance or inspection in this manual, the safety precautions were sorted to WARNING" or " A CAUTION".

" WARNING" Indicates a potentially dangerous situation which, if can not avoid will result in death or serious injury.

" A CAUTION" Indicates a potentially dangerous situation which, if can not avoid will cause minor or moderate injury and damage the device. This symbol is also used for warning any un-safety operation. In some cases, even the contents of "CAUTION" still can cause series accident. Please follow these important precautions in any situation.

The figures in this instruction manual are for convenience with description, they may have slight differences compared to the product, and the product update can also cause slight differences between the figure and product, the actual sizes are subject to actual products.

Please keep the operation manual handy for future reference, maintenance, inspection and repair.

If you have any questions, please contact us or our agents in time, you will always receive our best attention.

Chapter 1 Introduction

1.1 Technology Features

Item		CV20						
	Control Mode	V/F control Open-loop vector contro Closed-loop vector cont	ol (SVC) rol (FVC)					
	Maximum frequency	0~150Hz						
	Carrier frequency	$1 \text{kHz} \sim 12 \text{kHz}$ The carrier frequency is automatically adjusted based on the load features.						
	Input frequency resolution	Digital setting: 0.01Hz Analog setting: Maximum frequency x 0.025%						
	Start torque	G type:0.25Hz/150%(SVC); 0Hz/180% (FVC)						
Basic Contr	Speed range	1: 200 (SVC)	1:1000 (FVC)					
	Speed stability accuracy	±0.5% (SVC)	±0.02% (FVC)					
	Torque control accuracy	±5% (SVC),±3% (FVC)						
ol Fu	Overload capacity	G Type:60s for 150% of the rated current, 3s for 180% of the rated current.						
nction	Torque boost	Auto-boost; Manual torque boost: 0.1%~30.0%						
	Acceleration and deceleration curve	Straight-line or ``s"curve Three groups of acc with the range of 0.00~	e ramp. eleration/deceleration time [,] 600.0s					
	Multi-speed operation	A maximum of 8 fr achieved through the co	equency settings can be ontrol terminals.					
	Auto voltage	It can keep constant o	utput voltage automatically					
	regulation (AVR)	when the grid voltage c	hanges					
	Over-voltage/over- current stall control	The current and voltage are limited automatically during the running process so as to avoid frequent tripping due to over voltage/over current						
	Rapid current limit	It helps to avoid freque inverter.	nt over current faults of the					
	Torque limit and control	It can limit the torque frequent over current	automatically and prevent tripping during the running					

		enapter i milotadion
		process. Forque control can be implemented in the closed loop vector mode.
	Support for kinds of PG cards	Support for PG cards of resolver, differential, open collector
Sp	Instantaneous stop doesn't stop	The load feedback energy compensates the voltage reduction so that the inverter can continue to run for a short time.
Decia	Communication	RS-485
Function	Protection mode	Motor short-circuit detection at power-on, input/output phase loss protection, over current protection, over voltage protection, under voltage protection, overheat protection and overload protection
	Lifting process control	Inverter built in anti-sway, grab and other complex lifting process control, used for lifting, translation, slewing and other driving in lifting equipment.
Input/O	Input terminal	Maximum 10 digital input terminals 2 analog input terminals 1 voltage input (only support for 0~10V,), 1 voltage input(0~10V) or current input (4~20mA) (Different power are with different terminals, see details at circuit description)
Output te	Frequency source	Digital setting, analog voltage setting, analog current setting, communication setting. You can perform switchover in various ways.
erminal	Command source	Operation panel/Control terminals/Serial communication port You can perform switchover between these sources in various ways.
	Output terminal	2 digital output terminals 2 relay output terminals
80	LED display	It display the parameter
Display &operation panel	Key locking and function selection	It can lock the keys partially or completely and define the function range of some keys so as to To prevent misoperation.
Envir onme nt	Installation location	Indoor, free from direct sunlight, dust, corrosive gas, combustible gas, oil smoke, vapor, drip or salt.

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Altitude	Lower than 1000m
Ambient temperature	-10° C~ $+40^{\circ}$ C (de-rated use if the ambient temperature is between 40° C~ 50° C)
Humidity	Less than 95%RH, without condensing
Vibration	Less than 5.9m/s2 (0.6g)
Storage temperature	-20°C~+60°C

1.2 Description of nameplate





1.3 Selection guide Voltage: 3PH AC380V±15%

Model No.	Input voltag e	Rated output power(K W)	Rated input current (A)	Rated output current (A)	Motor Power (KW)
CV20-03R57G4		3.7	10.0	9.0	3.7
CV20-05R5G4		5.5	15.0	13.0	5.5
CV20-07R5G4		7.5	20.0	17.0	7.5
CV20-11G4		11	26.0	25.0	11
CV20-15G4		15	35.0	32.0	15
CV20-18.5G4		18.5	38.0	37.0	18.5
CV20-22G4		22	46.0	45.0	22
CV20-30G4		30	62.0	60.0	30
CV20-37G4		37	76.0	75.0	37
CV20-45G4	3PH	45	92.0	90.0	45
CV20-55G4	AC	55	113.0	110.0	55
CV20-75G4	380	75	157.0	150.0	75
CV20-90G4	V±1	90	180.0	176.0	90
CV20-110G4	5%	110	214.0	210.0	110
CV20-132G4		132	256.0	253.0	132
CV20-160G4		160	307.0	300.0	160
CV20-200G4		200	385.0	380.0	200
CV20-220G4		220	430.0	420.0	220
CV20-250G4		250	475.0	470.0	250
CV20-280G4		280	525.0	520.0	280
CV20-315G4		315	595.0	585.0	315
CV20-350G4		350	665.0	650.0	350
CV20-400G4		400	740.0	725.0	400

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CV20-450G4		450	835.0	820.0	450

1.4 Installation

1.4.1Environment Requirement

Inverter's installation environment on the service life of inverter, and has direct influence on the normal function, Inverter can't satisfy the specification of environment, protection or fault could lead to the Inverter

CV20 series inverter of wall hung inverter, please use the vertical installation so that the air convection and the heat dissipation effect can be better.

Inverter's installation environment, please make sure it must comply with

(01) - 10 °C to + 40 °C ambient temperature

(02) Environment humidity $0 \sim 95\%$ and no condensation

(03) Avoid direct sunlight

(04) Environment does not contain corrosive gas and liquid

(05) Environment without dust, floating fiber, cotton and metal particles

(06) Away from the radioactive material and fuel

(07) Away from electromagnetic interference source (such as electric welding machine, big power machine)

(08) Installed planar solid, no vibration, if it cannot avoid vibration, please add antivibration pads to reduce the vibration

(09) Please install the inverter in the well ventilated place, easy to check and maintain, and install on the solid non-combustible material, away from the heating element (such as braking resistance, etc.)

(10)Inverter can output the rated power when installed in the altitude of lower than 1000m. It will be derated when the altitude is higher than 1000m.

(11)Inverter's installation ,please reserve enough space, especially many inverters' installation, please pay attention to the placement of the Inverter, and configure cooling fans, make the environment temperature lower than 45 °C.



(2) Multiple inverters installed in one control cabinet please note:

1 During installation, the inverters should be placed in parallel configuration as much as possible.





Favorable placing

Unfavorable placing

(2) If multiple inverter are installed in one control cabinet, please leave enough clearances and take cooling measure





Correct installation position of the fan Incorrect installation position of the

Incorrect installation position of the fan

1.4.2 The inverter's outside shape and installation dimensions



TYPE	Inverter model	W	Н	D	Α	В	Ød
CV20-03R57G4		OF	100	121	167	70	
А	CV20-05R5G4	85	180	131	167	/2	5.5





TYPE	Inverter model	W	Н	D	Α	В	Ød
B	CV20-07R5G4	106	240	169	220	96	15
Б	CV20-11G4	100	240	100	230	90	ч.)
	CV20-15G4						
В	CV20-18.5G4	151	332	183	318	137	7
	CV20-22G4						
D	CV20-30G4	217	400	216	205	202	7
D	CV20-37G4	217	400	210	202	202	/



ΤΥΡΕ	Inverter model	w	н	H1	D	A	В	Ød
С	CV20-45G4 CV20-55G4	300	440	470	240	200	455	9

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С	CV20-75G4 CV20-90G4 CV20-110G4	275	590	630	310	200	612	9
С	CV20-132G4 CV20-160G4	400	675	715	310	320	695	11







T Y Inverter		verter					Installation Size (mm)			Wall mount Installation Size (mm)			
Ē	model	W	Η	H1	H2	D	а 1	b1	d 1	a2	a3	b2	d 2
D	CV20-200G4 CV20-220G4	30 0	1445	1180	200	50 0	25 0	430	14	220	150	1135	13
D	CV20-250G4	33 0	1595	1330	200	54 5	28 0	475	14	220	185	1275	13

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D	CV20-280G4 CV20-315G4	32 5	1495	1230	200	54 5	27 5	470	14	225	185	1175	14
D	CV20-350G4 CV20-400G4 CV20-450G4	33 5	1720	1455	200	54 5	28 5	470	14	240	200	1380	14

WARNING

• To ensure safe operation of the frequency converter, all work must be performed by certified professional electrical personnel.

• Never use high-voltage insulation test equipment to test cables connected to the converter.

• Dangerous voltages may persist at power input terminals, DC circuit terminals, and motor terminals even when the converter is inactive. Allow at least 10 minutes after power disconnection for complete discharge before installation.

• The grounding terminal must be reliably earthed with resistance <10 Ω . Failure to comply may cause electric shock or fire hazards.

- Never connect three-phase power supply to output terminals (UVW), as this will damage the converter.
- Before energizing, verify power cables are connected to R/S/T terminals and motor cables to UVW terminals.

• Avoid touching the converter with wet hands to prevent electric shock risks.

CAUTION

•Make sure the rated voltage of the inverter is corresponding to the AC power voltage.

•Make sure the power supply cable and motor cable Permanently fastened connection.

Chapter 2 Wiring

2.1 Connection of Peripheral Devices



AC power supply: 3-phase or 2-phase AC power supply, please use the power supply within the allowable specifications of the inverter.

Air switch: MCCB or leakage circuit breaker. When the power is turned on, a large impact current flows into the inverter, please pay attention to the selection of the circuit breaker.

Contactor: electromagnetic contactor (MC), note: please do not use the electromagnetic contactor to start or stop the inverter, otherwise it will reduce the life of the inverter.

AC input reactor: optional, suppress high harmonics, improve power factor, select a suitable reactor.

DC reactor: only some models have, please see the detailed description below.

Braking resistor: can improve the braking capacity of the built-in brake of the inverter.



AC output reactor: optional, suppress high harmonics, improve power factor, please select a suitable reactor.

Motor

ground

2.2 Terminal diagram

2.2.1 Main circui	t terminal description
Name	Function description
E ⊥_	Terminal of ground
R、 S、 T	Power input: Note: 3.7-5.5kW are marked as L1, L2, L3; 7.5-450kW are marked as R, S, T
B1/+、(+)	DC voltage +
P1	Remove the shorting link between the B1/+ and P1 terminals.
B2	Braking resistor can be connect between B1 and B2 or (+) and B2
(-)	Braking unit can be connected DC voltage - :P1、 (-) or (+) 、 (-)
U、V、W	Connect to 3 phase motor

2.3 Main circuit wiring example



Note: Please pay attention to the position of the terminal, otherwise the inverter will be damaged

2.4 Control circuit terminal

2.4.1 Mainboard terminal arrangement

communication interface

1) 3.7kw – 5.5kw



2) 7.5kw – 450 kw

COM



Terminal Name	Terminal function and description	
X1-X10	Switch input terminals forms a bipolar optocoupler isolated input. Input voltage 9-30V, input resistance $3.3k\Omega$	
PLC	For external power supply, users can directly connect it to the power supply (between COM) or use the $+24V$ power supply of this machine. When the CV20 series inverter leaves the factory, the $+24V$ is short-circuited with the PLC by default. Please disconnect it from the $+24V$ when using the external power supply.	
+24V	Provide output power supply of +24V. output current: 150mA	
СОМ	Common terminal for +24V	
FIV	Analog input, voltage range: $0 \sim 10$ V, Input impedance: 20 k Ω	
FIC	Analog input, 0~10V/0~20mA, switched by J8. Input impedance: 10kΩ(voltage input)/250kΩ(current input)	

+10V	Supply +10V for inverter				
GND	he reference ground is at +10V (Note: GND and COM are electrically solated).				
YO1/YO2	ne open-collector output terminals correspond to the common terminal ME.				
СМЕ	Collector Common Terminal				
RA 、 RB 、 RC	Relay 2 output, RC common terminal, RB normally closed, RA normally open. Contact capacity: AC250V/3A, DC30V/1A.				
ΤΑ、ΤϹ	Relay 1 output, TC common terminal, TA normally open. Contact capacity: AC250V/3A, DC30V/1A				
RS+、RS-	 RS-485 communication port. The differential signal terminals (+/-) of the I S+、RS- 485 interface must use twisted-pair or shielded cables for stand communication. 				

Please request NIETZ to learning other PG cards interfact destription

2.5 Basic wiring diagram

1) 3.7kw - 5.5kw



2) 7.5kw – 450 kw



2.6 Recommended specifications for the device

Inverter models	Input voltage	Motor output (KW)	Main Circuit Cable Type (mm ²⁾	Breaker selection (A)	Input side Magnetic Contractor (A)
CV20-03R7G4		3.7	1.5	16	12
CV20-5R5G4		5.5	2.5	20	18
CV20-07R5G4		7.5	4	32	25
CV20-11G4		11	4	40	32
CV20-15G4		15	6	50	38
CV20-18.5G4		18.5	10	50	40
CV20-22G4		22	10	63	50
CV20-30G4		30	16	100	65
CV20-37G4		37	25	100	80
CV20-45G4	- 380V	45	35	125	95
CV20-55G4		55	50	160	115
CV20-75G4		75	70	225	170
CV20-90G4		90	95	250	205
CV20-110G4		110	120	315	245
CV20-132G4		132	120	350	300
CV20-160G4		160	150	400	300
CV20-200G4		200	185	500	410
CV20-220G4		220	240	630	475
CV20-250G4		250	240	630	475
CV20-280G4		280	240	800	620
CV20-315G4		315	150*2	800	620
CV20-350G4		350	185*2	1000	800
CV20-400G4		400	240*2	1250	800
CV20-450G4		450	240*2	1250	1000

2.7 Main Circuit Wiring

2.7.1 Wiring of the main circuit power supply side

2.7.1.1 Circuit breaker

It is nessary to connect a circuit breaker (MLCB) which is compatible with the power of inverter between 3ph AC power supply and power input terminals (R,S,T). The capacity of breaker is 1.5~2 times to the rated current of inverter. For details, see <specifications of Breaker, Cable, and Contactor>.

2.7.1.2 Electromagnetic contactor

In order to cut off the input power effectively when something is wrong in the system, electromagnetic contactor should be installed at the input side to control the ON-OFF of the main circuit power supply.

2.7.1.3 Input AC reactor

To prevent damage to the rectifier components caused by high-current surges from grid voltage spikes, an AC line reactor must be installed at the input side. This reactor also improves the input power factor. For effective protection of the inverter, it is recommended that 380V-rated inverters with a capacity of 110kW or higher be equipped with an input reactor.

2.7.2 Connection at inverter side of main circuit.

2.7.2.1 DC reactor

DC reactor can improve power factor, it can prevent the rectifier bridge destroy when overload due to connect a big capacity transformer, it can prevent the destroy of the rectifier circuit while power grid suddenly change or phase control overload.

2.7.2.2 Braking unit and braking resistor

Inverter of 380V below 315kW have built-in braking unit. In order to dissipate the regenerative energy generated by dynamic braking, the braking resistor should be installed at P/+,PR terminals. The wiring length of the braking resistor should be less than 5m. The temperature of braking resistor will increase because the regenerative energy will be transformed to heat. Safety protection and good ventilation is recommended.

When an external braking unit is required, connect the braking unit's P/+ and (-) terminals to the inverter's P/+ and (-) terminals in a one-to-one correspondence. Connect the braking resistor to the BR1 and BR2 terminals of the braking unit. The cable between inverter and braking unit should be less than 5m. The cable between braking unit and braking resistor should be less than 10m.

Be sure that the electric polarity of (+)(-) terminal is right; it is not allowed to connect (+) with (-) terminals directly, otherwise inverter damage or fire may occur.

2.7.3 Wiring at motor side of main circuit.

Output reactor must be installed in the following condition. When the distance between inverter and motor is more than 50m, inverter may be tripped by over-current protection frequently because of the large leakage current resulted from the parasitic capacitance with ground. And the same time to avoid the damage of motor insulation, the output reactor should be installed.

2.7.4 Grounding wiring (E)

To ensure safety and prevent electric shock and fire accidents, the inverter grounding terminal E must be well grounded with a grounding resistance less than 10Ω . The grounding wire should be thick and short, and a multi-strand copper wire with a diameter of more than 3.5mm2 should be used. When multiple inverters are grounded, it is recommended not to use a common ground wire to avoid a grounding loop.

2.8 Control loop wiring

2.8.1 Note

Please use multi-core shielded cable or twisted pair to connect terminals, the shielded cable that next to inverter should be connected to the ground terminal E . When wiring, control cable should be more than 20cm away from power cable, motor cable, relay cable, contactor cable. Do not make it parallel wiring, but vertical wiring, in case of malfunction due to external interfere.

2.9 Installation Guidline to EMC compliance

2.9.1 EMC introduce

EMC is the abbreviation of electromagnetic compatible, which means the device or system has the ability to work normally in the electromagnetic environment and will not generate any electromagnetic interference to other equipment. EMC includes two subjects: electromagnetic interference and electromagnetic anti-jamming.

According to the transmission mode, Electromagnetic interference can be divided into two categories: conducted interference and radiated interference. Conducted interference is the interference transmitted by conductor. Therefore, any conductors (such as wire, transmission line, inductor, capacitor and so on) are the transmission channels of the interference.

Radiated interference is the interference transmitted in electromagnetic wave, and the energy is inverse proportional to the square of distance.

Three necessary conditions or essentials of electromagnetic interference are: interference source, transmission channel and sentitive receiver. For customers, the solution of EMC problem is mainly in transmission channel because of the device attribute of disturbance source and receiver can not be changed.

2.9.2 Like other electric or electronic devices, inverter is not only an electromagnetic interference source but also an electromagnetic receiver. The operating principle of inverter determines that it can produce certain electromagnetic noise. At the same time inverter should be designed with certain anti-jamming ability to ensure the smooth working in certain electromagnetic environment. Following is its EMC features:

2.9.2.1 Input current is non-sine wave. The input current includes large amount of high-harmonic waves that can cause electromagnetic interference, decrease the grid power factor and increase the line loss.

2.9.2.2 Output voltage is high frequency PMW wave, which can increase the temperature rise and shorten the life of motor. And the leakage current will also increase, which can lead to the leakage protection device malfunction and generate strong electromagnetic interference to influence the reliability of other electric devices.

2.9.2.3 As the electromagnetic receiver, too strong interference will damage the inverter and influence the reliability of other electric devices.

2.9.2.4 In the system, EMS and EMI of inverter coexist. Decrease the EMI of inverter can increase its EMS ability.

2.9.3 EMC installation guideline

In order to ensure all electric devices in the same system to work smoothly, this section, based on EMC features of inverter, introduces EMC installation process in several aspects of application (noise control, site wiring, grounding, leakage current and power supply filter). The good effective of EMC will depend on the good effective of all of these five aspects.

2.9.3.1 Noise control

All the connections to the control terminals must use shielded wire. And the shield layer of the wire must ground near the wire entrance of inverter. The ground mode is 360 degree annular connection formed by cable clips. It is strictly prohibitive to connect the twisted shielding layer to the ground of inverter, which greatly decrease or loses the shielding effect. The connection line between the inverter and the motor (motor line) uses a shielded line or an independent wiring trough. The shielding layer of the motor line or the metal shell of the wiring trough is connected to the inverter ground at one end, and the other end is connected to the motor housing. If a noise filter is installed at the same time, electromagnetic noise can be greatly suppressed.

2.9.3.2 Site wiring

Power supply wiring: the power should be separated supplied from electrical transformer. Normally it is 5 core wires, three of which are fire wires, one of which is the neutral wire, three of which is the ground wire. It is strictly prohibitive to use the same line to be both neutral wire and the ground wire.

Device categorization: there are different electric devices contained in one control cabinet, such as inverter, filter, PLC and instrument etc, which have different ability of emitting and withstanding electromagnetic noise. Therefore, it needs to categorize these devices into strong noise device and noise sensitive device. The same kinds of device should be placed in the same aream and the distance between devices of different category should be more than 20cm. Wire arrangement inside the control cabinet: thre are signal wire(light current) to make the power cable(strong current) in one cabinet. For the inverter, the power cables are categorized into input cable and output cable. Signal wires can be easily disturbed by power cables to make the equipment malfunction.

When wiring , signal cables and power cables should be arranged in different area. It is strictly prohibitive to arrange them in parallel or interlacement at a close distance (less than 20cm) or tie them together. If the signal wires have to cross the power cables, they should be arranged in 90 angles. Power input and output cables should not either be arranged in interlacement or tied together, especially when installed the EMC filter. Otherwise the distributed capacitances of its input and output power cable can be coupling each other to make the EMC filter out of function.

2.9.3.3 Inverter must be ground safely when in operation. Grounding enjoys priority in all EMC methods because it does not only ensure the safety of equipment and persons, but also is the simplest, most effective and lowest cost solution for EMC problems. Grounding has three categories: special pole grounding, common pole grounding and series-wound grounding. Different control system should use special pole grounding, and different devices in the same control system should use common pole grounding, and different devices connected by same power cable should use series-wound grounding. 2.9.3.4 Leakage current

Leakage current includes line-to-line leakage current and over-ground leakage current. Its value depends on distributed capacitances and carrier frequency of inverter. The over-ground leakage current, which is current passing through the common ground wire, can not only flow into inverter system but also other devices. It also can make leakage current circuit breaker, relay or other devices malfunction. The value of line-to-line leakage current, which means the leakage current passing through distributed capacitors of input output wire, depends on the carrier frequency of inverter, the length and section areas of motor cables. The higher carrier frequency of inverter, the longer of the motor cable and/or the bigger cable section area, the larger leakage current will occur.

Countermeasure: decreasing the carrier frequency can effectively decrease the leakage current. In the case of motor cable is relatively long(longer than 50m), it is necessary to install AC reactor or sinusoidal wave filter at the output side, and when it is even longer, it is necessary to install one reactor at every certain distance.

2.9.3.5 Noise filter

EMC filter has a great effect of electromagnetic decoupling, so it is preferred for customer to install it.

For inverter, noise filter has following two categories: a. Install a noise filter at the input end of the inverter to isolate it from other devices. b. Install a noise filter or isolation transformer at the input end of other devices to isolate them from the inverter.

2.9.4 When install inverter and EMI filter according to the operate manual and wiring, it can meet below requiremen:

EN61000-6-4: Pass electromagnetic interference test in industrial environment.

EN61800-3: Meet the require of the EN61800-3 electromagnetic radiation standard (II environment), If add EMC filter, it can meet the require of EN61000-6-3 electromagnetic radiation standard(Home environment) and EN61000-6-4 electromagnetic radiation standard (Industrial environment)

Chapter 3 Operation

3.1 Keypad description

3.1.1 Keypad

1) 3.7kw-5.5kw (Can be connected externally, open hole 79x59mm)



Figure 3-1-1

2) 7.5kw-450kw (cannot be removed, user can use small power keypad like pic Figure3-1-1 to remove)



Figure 3-1-2

3.1.2 Function Key description

Button name	Name	Function Description
PRG	Programming key	Entry or escape of first-level menu
ENTER	Confirm key	Progressively enter menu and confirm
		parameters
	UP Increment Key	Increase data or function codes
▼	Down Decrement	Decrease data or function codes
	Key	
	Shift Key	In parameter setting mode, press this
		button to select the bit to be modified.
		In the other modes, cyclically displays
		parameters by right shift
	Run Key	Start to run the inverter in keypad
		control mode
	Ston/Fault reset	In keyboard operation mode in the
	Kev	running state, press this key to stop
	i i i i i i i i i i i i i i i i i i i	the operation. In the fault alarm state
		this key can be used to reset the fault.
JOG and M	No function	,

3.1.3 Indicator light description

Symbol	Description
Hz	Frequency Unit
А	Current Unit
V	Voltage Unit
FWD/REV	Forward/Reverse indicator light: Light off indicate Forward
	status; Light on indicate Reverse status
LOCAL/REM	Indicator light in control mode
OT	The light off indicates the keyboard control status, the
	light on indicates the terminal control status, and the light
	flashing indicates the communication control status.
FUNC/ERR	Warning indicator
	When the light is off, it indicates the inverter is in normal
	state; when the light flashes, it indicates the inverter is in
	pre-alarm state or self-learning state; when the light is on,
	it indicates the inverter is in fault state.

	Running state indicator
	When the light is off, it means the inverter is in shutdown
	state; when the light flashes, it means the inverter is in
	parameter self-learning state; when the light is on, it means
	the inverter is in running state.

3.2 Operation Process

- 3.2.1 Three levels of menu are:
- a. Function code group No. (First-level)
- b. Function code No. (Second-level)
- c. Function code setting value (Third-level)

Explanation: the three-level menu operation can press PRG or ENTTER to return to the secondary menu. The difference between the two menus are: press ENTER to set parameters in control panel, and then return to the secondary menu, and automatically move to the next function code; Press PRG directly to return to the secondary menu, don't store parameters, and keep staying in the current function code. Example: change the function code P2.04 from 50.00 Hz to 10.00 Hz.



Figure 3-2 Third level operation process

In three-level state, if the parameter is not flashing, means the function code cannot be modified, possible reasons are:

1) The function code parameters cannot be modified .Such as the actual testing parameters, operation records, etc.

2) The function code in the running state cannot be modified, need to stop to modify;

3.2.2 After the failure of the inverter, the inverter will prompt the related fault information. Users can press STOP key on the keyboard or terminal function to conduct the fault reset (P5), after fault reset, the inverter is in the standby state. If the inverter is in fault state, the user does not carry on the fault reset, the inverter is in the running to protect state, inverter can't run.

3.2.3 Motor parameter auto-tuning

Choosing no PG vector control operation mode, input motor nameplate parameters must be accurate, inverter will base on nameplate parameters matching standard motor; In order to get better control performance, motor parameter auto-tuning is suggested and auto-tuning steps are as follows:

First will run command channel choice (P0.02) choice for keyboard commands. Then the actual parameters according to the motor, please input the following parameters.

P2.01: the motor rated power;

P2.02: the motor rated voltage;

P2.03: the motor rated current;

P2.04: the motor rated frequency;

P2.05: the motor rated speed.

With PG vector control, need to set below parameters:

P2.27- Number of Encoder lines

P2.28- Encoder type

In the process of auto-tuning, the keypad display STUDY, when it display frequency, motor parameter self-learning is finished.

Note: in the process of auto-tuning , motor and load should be released, otherwise, the motor parameters obtained from the auto-tuning may not be correct.

The detail operate please refer to P2.37 description.

3.3 Running state

3.3.1 Power-on initialization

In the process of the Inverter's power-on, the system first initializes, LED display for "9000", and 7 lights are all bright. After the initialization is complete, the drive is in the standby mode.

3.3.2Standby Status

In the stop or running status, can display a variety of state parameters. Press left button to select

3.3.3 Motor parameters self-learning please refer to the detailed descriptions of P2.37 function code.

3.3.4 n the running state, kinds of status parameters can choose whether to display the status parameters : operating frequency, set frequency, bus voltage, output voltage, output current, running rotating speed, output frequency, output torque, ON-OFF input state, open collector output state, analog input FIV voltage, analog input FIC voltage, torque setting value.

3.3.5 Failure : inverter offers a variety of fault information, please refer CV20 series inverter faults and their countermeasures.

3.4 Quick commissioning



Chapter 4 Detailed Function parameter Descriptions

Group PO Basic function group

	Control Mode selection		Default	0
P0.01	Setting	2	V/F control	
		0	Speed sensorless vector	control (SVC)
	range 1		Vector control with speed sensor (FVC)	

2: V/F control

It is applicable to applications with lower require for speed accuracy. This series improved the low speed start up torque, can be use in lifting mode.

0: Speed sensorless vector control(SVC)

It indicates open-loop vector control, and is applicable to highperformance control applications. One inverter can only drive one motor.

1: Vector control with speed sensor (FVC)

It indicates close-loop vector control, motor should install encoder, the PG card of inverter should be the same type accordingly. It applicable to high-accuracy speed control or torque control application. One inverter can only drive one motor.

	Command source selection		Default	0
P0.02 S	Setting range	0	Operation panel control (LED off)	
		1	Terminal control (I	_ED on)
		2	Communication co	ntrol (LED blinking)

It is used to determine the input channel of the inverter control commands, such as run, stop, forward rotation, reverse rotation .

0: Operation panel control("LOCAL/REMOT" indicator off)

Commands are given by pressing keys RUN and STOP/RESET on the operation panel.

1: Terminal control("LOCAL/REMOT"indicator on)

Commands are given by means of multifunctional input terminals with functions such as FWD, REV, JOGF, and JOGR.

2: Communication control("LOCAL/REMOT"indicator blinking)

Commands are given from host computer via communication. Communication command please see " Appendix 2 protocol"

	Main source se	frequency lection A	Default	0
		0	Multi-speed setting	
		1	IV	
P0.04 S	Setting range	2	FIC	
		3	Reserved	
		4	Acceleration/Decelera	tion setting
		5	Reserved	
		9	Communication settin	ıg

Choose inverter main input channel of a given frequency.

A total of 10 given frequency channels:

0: Multistage setting

select speed through the digital input X terminal state of different combinations, CV20 can set up 3 multispeed instruction terminals and select 8 state of those terminals. Through the function of the PC group code corresponding to any 8 Multistage instruction.

Digital input terminal function X terminal as multispeed selection terminal need to be done in group P5 corresponding settings, please refer to the specific content P5 group of related function parameters.

1: FIV

2: FIC

Frequency given by analog input terminal. CV20 provides two analog input terminal (FIV, FIC), Among them, the FIV is from 0V to 10V voltage input, FIC is from 0V to 10V voltage input, can also be used for $4 \sim 20$ mA current input, jump line selection by the panel.

FIV, FIC of the input voltage value, the corresponding relationship with the target frequency, users are free to choose.

CV20 provide 2 set of corresponding relation curve, the 2 groups of curve is linear relationship (2 point correspondence), user can set through group P5.

9: Communication refers to the main frequency given source by the upper machine is given by way of communication RS485.

CV20 support communication method: RS-485.

	Acceleration time 1	Default	Model dependent
P0.06	Setting range	$0.00\mathrm{s}{\sim}65000\mathrm{s}$	
	Deceleration time 1	Default	Model dependent
P0.09	Setting range	0.00s~65000s	

The acceleration time refers to the time required for the inverter to accelerate from zero frequency to maximum frequency. The deceleration time refers to the time required for the inverter to decelerate from maximum frequency to zero frequency.

	Frequency preset	Default	50.00Hz
P0.10	Setting range	0.00 \sim Maxim	um frequency

When the command source is selected as keyboard control, the function code value is the target frequency of the inverter.

	Rotation d	irection	Default	0
P0.11	Setting	0	Same o	lirection
	range	1	Reverse direction	

By changing the function code, no need to change the motor wiring for the purpose of the motor's direction, its effect is equivalent to adjust electric machine (U, V, W) any two lines for motor direction of rotation transformation.

Note: After the parameters are initialized, the motor direction will return to its original state. Use with caution in situations where it is strictly forbidden to change the motor direction after the system is debugged. Try to adjust the motor direction by changing the line.

P0.12	Maximum frequency	Default	50.00Hz
	Setting range	50.00Hz \sim 150.00Hz	

All given frequency will be limited by the Maximum frequency.

P0.16	Minimum frequency	Default	0.00Hz
	Setting range	0.00Hz \sim upper limit f	requency P0.12

Frequency instruction lower than the minimum frequency setting(P0.16), inverter running as lower limit frequency.

Chapter 4 Detailed Function Parameter Descriptions

DO 17	Carrier frequency	Default	Model dependent	
PU.17	Setting range	1.0 kHz \sim 12.0kHz		

This function adjusting carrier frequency inverter. By adjusting the carrier frequency can reduce electrical noise, to avoid the resonance point of mechanical system, reduce the line of floor drain current and reducing interference caused by inverter .

When the carrier frequency is low, the output current of higher harmonic component increases, motor loss increases, the motor temperature increases. When the carrier frequency is higher, the motor loss reduces, the motor temperature rise reduces, but the loss of the inverter increases, the temperature rise of the inverter increases, increased interference.

Adjusting the carrier frequency will affect the performance of the following:

Carrier frequency	low \rightarrow high
The motor noise	large \rightarrow small
The output current waveform	Bad \rightarrow good
Temperature Rise in Electric Motors	High \rightarrow low
The temperature rise of the inverter	Low \rightarrow high
leak current	Small \rightarrow large
External radiation interference	Small \rightarrow large

Different power inverter, the carrier frequency of the factory settings is different. Although the user can modify according to need, but pay attention: if the carrier frequency set to a higher value than the factory, will lead to inverter radiator temperature increasing, the user needs to derate to use inverter, otherwise the inverter is in danger of overheating alarm.

P0.25	UP/DOWN frequency	basic	Default	50.00HZ
	Setting range		Opening frequency to	maximum frequency

This parameter only valid frequency source as acc/dec given. When terminal UP/DOWN action, target frequency is base on P0.25 increasing or decreasing.

Group P1 Start stop control

P1.04	Stop excitatior holding time	Default	30s
	Setting range	0-65535	

Used to set the time to maintain excitation after the inverter stops. During the excitation holding phase, the inverter outputs zero speed and maintains the excitation current. When a run command is received during this period, pre-excitation can be skipped and the brake can be quickly opened.

	Pre-excitation time	Default	0.30s
P1.06	Setting range	0.0-5.0s	

Used to set the duration of the pre-excitation phase when the inverter starts. (This function is only valid in closed-loop control mode)

	Acceleration/ Deceleration mode		Default	0
P1.07	Setting range	0	Linear acceleration/deceleration	
		1	S-curve acceleration/deceleration 1	
		2	S-curve acceleration/deceleration 2	

It is used to set the frequency change mode during the inverter start and stop process.

0: Linear acceleration and deceleration output frequency increases or decreases in a straight line

1: S-curve acceleration/deceleration 1

The output frequency is increasing or decreasing as S-curve. S-curve is required to use in the occasion where smoothly start or stop, such as the elevator, conveyer belt, etc. Function code P1.08 and P1.09 respectively defines S-curve the start and end of the acceleration/deceleration time rate.

2: S-curve acceleration/deceleration 2

In this curve, the rated motor frequency is always the inflexion point. This mode is fb usually used in applications where acceleration/deceleration is required at the speed higher than the rated frequency.

When the set frequency is higher than the rated frequency, the acceleration/deceleration time is:

Chapter 4 Detailed Function Parameter Descriptions

$$t = (\frac{4}{9} * (\frac{f}{f_b}) + \frac{5}{9}) * T$$

In the formula,"f "is the set frequency,"fb "is the rated motor frequency and T is the acceleration time from 0 Hz to the rated frequency fb.



Figure 4-1

P1.08	Time proportion of S- curve start segment	Default	30.0%
	Setting range	0.0% \sim (100.0%-P1.	09)
P1.09	Time proportion of S- curve end segment	Default	30.0%
	Setting range	0.0% \sim (100.0%-P1.	(80

These two parameters respectively define the time proportions of the start segment and the end segment of S-curve acceleration/deceleration A. They must satisfy the requirement:

 $P1.08 + P1.09 \le 100.0\%$.

In Figure 4-2, t1 is the time defined in P1.08, within which the slope of the output frequency change increases gradually. t2 is the time defined in P1.09, within which the slope of the output frequency change gradually decreases to 0. Within the time between t1 and t2, the slope of the output frequency change remains unchanged, that is, linear acceleration/deceleration.


Figure 4-2 S-curve acceleration/deceleration 1

Stop mode			Default	0
P1.10 Setting range	0	Decelerate to stop		
	1	Coast to stop		

0: Decelerate to stop

After the stop command is enabled, the inverter decreases the output frequency according to the deceleration time and stops when the frequency decreases to zero.

1: Coast to stop

After the stop command is enabled, the inverter immediately stops the output. The motor will coast to stop based on the mechanical inertia.

P1.11	Initial frequency of stop DC braking	Default	0.00Hz
	Setting range	P0.16 \sim P2.04	
P1.13	Stop DC braking current Setting Range	Default	30%
	Setting range	0%~120%	

During the process of decelerating to stop, the AC drive starts DC braking when the running frequency is lower than the value set in P1.11.

This parameter specifies the output current at DC braking and is a percentage relative to the base value. If the rated motor current is less than or equal to 80% of the rated AC drive current, the base value is the

rated motor current. If the rated motor current is greater than 80% of the rated AC drive current, the base value is 80% of the rated inverter current.

Stop DC braking time

This parameter specifies the holding time of DC braking. If it is set to 0, DC braking is canceled.

		_						
D1 16	Brake open	Brake open frequency				2.00H	Z	
F1.10	Setting rang	Setting range		P0.16~15.00Hz				
D1 17	Brake open	Brake open current				30.0%	, D	
P1.17	Setting range		0.0~150.0%					
P1.18	Brake open mechanical time		Default			0.50s		
	Setting range		$0.00{\sim}5.00$ s					
	Brake ope direction	n rotating	Default			0		
P1.19	Settina	0	When I operation	brake directi	ope on is	ned, same	torque	e and
	range	1	When b forward tu	orake urning	open direct	ed, te ion	orque	always

Brake open frequency is the output frequency of the inverter before the brake is fully open, that is motor output full torque at the lowest frequency. Brake open current is relative to rated motor current percentage. When inverter's output current reach this value, it will output brake open instruction immediately. Brake open mechanical time is mechanical brake open time from start to fully open, during the time, inverter maintain brake open frequency (P1.16) output.

Brake open running direction is the motor rotating direction when brake open, set as 1 and brake will open at forward always, set as 0, it will be the same direction as actual given.

P1.20	Brake frequency	Default	2.00Hz
	Setting range	P0.16~15.00Hz	
P1.21	Brake mechanical time	Default	0.50s
	Setting range	0.00~5.00s	

D1 22	Brake delay time	Default	0.0s
P1.22	Setting range	0.0~30.0s	

P1.20 parameter indicate the inverter output lower than the setting value when deceleration process, it will output brake close instruction immediately.

Brake mechanical time is the mechanical brake time from start close to fully close, during the time, the inverter maintain brake frequency output.

Brake delay parameter is the brake don't output brake close instruction immediately, but output the instruction after the parameter delay time set. It is invalid when quick stop and coast to stop.

	Brake action curve		Default	1
P1.23 Setting range		0	No brake control	
	Setting range 1	1	Auto-brake control 1	
		Auto-brake control 2		

When this parameter is set to 0, the brake command (1) is the same as the command during inverter operation.

When this parameter set as 1, during the brake open time, inverter output maximum torque, brake open after current reached. The maximum torque is determined by P3.10 and P3.12

When this parameter set as 2, during the brake open time, inverter output the specific torque, brake open after current reached. The default gate opening forward torque is 150%, and the gate opening reverse torque defaults to 130%.

Restart selection in the process of brake process		in the e	Default	0	
P1.24		0	No allow to restart in the process of brake		
	Setting range 1		Allow to restart in the process of brake		

If you select 0, if the brake has begun to close during the stop process, the start instruction will not be accepted. You must wait until the brake is completely turned off and the inverter stop output to continue running.

If you select 1, In the process of stop, even if the brake has started to close, the inverter also accept new instruction.

P1.25	Restart waiting time	Default	0.0s
	Setting range	0.0~30.0s	

This parameter means that after the inverter is stopped, to start the next startup operation need to wait the restart waiting time delay.

	Brake feedback		Default 0	
P1.26 Setting range	0	Do not use brake feedback		
	Setting range 1 2	1	For action detection	
		For full monitor		

0: No brake feedback connector input to inverter, or no need brake feedback function.

1: Detect brake feedback when action, it will alarm if no feedback signal.

2: Detect feedback signal when power on, it need to connect two signal, one is brake open feedback signal and the other one is brake feedback signal.

P1.27	Running command reverse timing control		Default	0
	Cotting range	0	No allow to direct reverse during operation	
	Setting range	1	Allow to direct reverse during operation	
P1.28	Zero-crossing frequency running	jump during	Default	2.00 Hz
	Setting range		0~20.00Hz	

If the parameter is set to 0, it means that if the reverse running command is given during running, the inverter will stop normally and restart the reverse running after inverter stop output.

If the parameter is set to 1, it means that if the reverse running command is given during running, the inverter will decelerate to the zerocrossing jump frequency, and then start directly from the reverse frequency given by the zero-crossing jump frequency (P1.28), no brake onoff control in this process.

Group P2 Motor parameter

	Rated power	Default	Model dependent		
P2.01	Setting range	0.1kW~1000.0kW			
CO CO	Rated voltage	Default	Model dependent		
P2.02	Setting range	1V~2000V	1V~2000V		
	Rated current	Default	Model dependent		
P2.03	Setting range	0.01A \sim 655.35A (inverter power<=55kW) 0.1A \sim 6553.5A (inverter power>55kW)			
04	Rated frequency	Default	Model dependent		
P2.0 4	Setting range	0.01Hz \sim Maximum frequency			
P2.05	Rated rotating speed	Default	Model dependent		
12.05	Setting range	1rpm~65535rpm			

Above function code is motor nameplate parameters, and all relative parameters need to be set accurately according to motor nameplate. For the asynchronous motor auto-tuning, it need set motor nameplate correctly.

P2.06	Stator resistance (asynchronous motor)	Default	Model dependent		
	Setting range	0.001Ω~30.00	ΟΩ		
	Rotor resistance (asynchronous motor)	Default	Model dependent		
P2.07	Setting range	0.001 Ω \sim	65.535Ω (Inverter		
		Power<=55kW)		
		0.0001 Ω \sim	6.5535Ω (Inverter		
		Power>55kW)			
P2.08	Leakage inductive reactance (asynchronous motor)	Default	Model dependent		
		0.01mH	\sim 655.35mH(Inverter		
	Setting range	Power<=55kW 0.001mH) \sim 65.535mH(Inverter		

		Power>55kW)	•
	Mutual inductive reactance (asynchronous motor)	Default	Model dependent
P2.09	Setting range	0.1mH \sim	6553.5mH (Inverter
		Power<=55kW 0.01mH \sim Power>55kW)	655.35mH (Inverter
P2.10	No-load current (asynchronous motor)	Default	Model dependent
	Setting range	0.01A~P2.03 0.1A~P2.03	(Inverter Power<=55kW) Inverter Power>55kW)

The parameters in P2.06 to P2.10 are asynchronous motor parameters. P2.06-~ P2.10 parameters are ordinary unavailable on the motor's nameplate and are obtained by means of inverter's auto-tuning. Asynchronous motor's stationary auto-tuning can obtain only P2.06 to P2.08 three parameters. Asynchronous motor's dynamic auto-tuning can obtain besides all the parameters in P2.06 to P2.10, and can also obtain encoder phase sequence and current loop PI.

Each time "Rated motor power" (P2.01) or "Rated motor voltage" (P2.02) is changed, the inverter automatically restores values of P2.06 to P2.10 to the parameter setting for the common standard Y series asynchronous motor.

If it is impossible to perform asynchronous motor's stationary auto-tuning manually input the values of these parameters according to data provided by the motor manufacturer.

P2.27	Encoder pulses revolution	per	Default	1024
	Setting range		1~65535	

This parameter is used to set the pulses per revolution(PPR) of ABZ incremental encoder. In CLVC mode, the motor can not run properly if this parameter is set incorrectly.

	Encoder type		Default	0
P2.28	0 Setting range 1 2	0	ABZ incremental encoder	
		1	Reserved	
		Resolver		

CV20 support a variety of encoder type, different encoder needs matching PG card, please correct choose and buy when using the PG card. After installed the PG card, set P2.28 according to the actual situation correctly, otherwise inverter may not run properly.

P2.30	ABZ incremental encoder AB phase sequence		Default	0
	Setting range 0 1	0	Forward	
		Reverse		

The function code is only valid for ABZ incremental encoder, set P1.28=0. It is use to set AB phase sequence of ABZ incremental encoder. When the motor complete tuning, can get ABZ encoder AB phase sequence.

P2.35	Encoder wire-break detection function selection		Default	0
	Setting range	0	Close	
		1	Open	
P2.36	Encoder wire-break fault detection time		Default	0.000s
	Setting range		0.0s: No action, $0.000s{\sim}1.000s$	

These two parameter is used to encoder detection, set P2.35=1, encoder fault will warning. P2.36 is use to set the time that a wirebreak fault lasts. If it is set to 0.000s, the inverter does not detect the encoder wire-break fault. If the duration of the encoder wire-break fault detected by the inverter exceeds P2.36 the time set in this parameter, the inverter reports "PG".

P2.37	Auto-tuning selection	Default	0
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Chapter 4 Detailed Function Parameter Descriptions

	0	No auto-tuning		
Setting	1	Asynchronous motor static auto-tuning		
l	2	Asynchronous motor complete auto-tuning		
	3	Asynchronous motor static complete au tuning		

0: No auto-tuning

Auto-tuning is prohibited.

1: Asynchronous motor static auto-tuning

It is applicable to scenarios where complete auto-tuning cannot be performed because the asynchronous motor can't be easily disconnected to the load.

Before performing static auto-tuning, properly set the motor type and motor nameplate parameters of P2.01 to P2.05 first. The inverter will obtain three parameters of P2.06 to P2.08 by static auto-tuning .

Action description: Set this parameter to 1, and press RUN. Then, the inverter starts static auto-tuning.

2: Asynchronous motor complete auto-tuning

To perform this type of auto-tuning , ensure that the motor is disconnected to the load. During the process of complete auto-tuning , the inverter performs static auto-tuning first and then accelerates to 80% of the rated motor frequency within the acceleration time set in P0.08. The inverter keeps running for a certain period and then decelerates to stop within deceleration time set in P0.09. Before performing complete auto-tuning, properly set the motor type, motor nameplate of P2.01~P2.05, "Encoder type" (P2.28) and "Encoder pulses per revolution"(P2.27) first.

The inverter will obtain motor parameters of P2.06 to P2.10, AB phase sequence of ABZ incremental encoder(P2.30) and vector control current loop PI parameters of P3.13 to P3.16 by complete auto-tuning.

Action description: Set this parameter to 2. and press RUN. Then the inverter starts complete auto-tuning.

3: Asynchronous motor static complete auto-tuning

It is applicable to asynchronous motor can't disconnected to the load, it will obtain motor parameters of P2.06 to P2.10.

Action description: Set this parameter to 3 and press RUN, inverter starts static complete auto-tuning.

GIUU		arameter	3	
	Speed loop proportional gain1	Default	20	
P3.00	Setting range	1~100		
	Speed loop integral time 1	Default	0.50s	
P3.01	Setting range	0.01s~10.00	S	
	Switchover frequency 1	Default	5.00Hz	
P3.02	Setting range	0.00~P3.05		
	Speed loop proportional gain 2	Default	15	
P3.03	Setting range	0~100		
	Speed loop integral time 2	Default	1.00s	
P3.04	Setting range	0.01s~10.00s		
	Switchover frequency 2	Default	10.00Hz	
P3.05	Setting range	P3.02 \sim frequency	Maximum output	

Group P3 Vector Control Parameters

Speed loop PI parameters vary with running frequencies of the inverter. If the running frequency is less than or equal to "Switchover frequency 1" (P3.02), the speed loop PI parameters are P3.00 and P3.01.

If the running frequency is equal to or greater than "Switchover frequency 2" (P3.05), the speed loop PI parameters are P3.03 and P3.04.

If the running frequency is between P3.02 and P3.05, the speed loop PI parameters are obtained from the linear switchover between the two groups of PI parameters, as shown in Figure 4-3.



Figure 4-3 Relationship between running frequency and PI parameters

The speed dynamic response characteristics in vector control can be adjusted by setting the proportional gain and integral time of the speed regulator.

To achieve a faster system response, increase the proportional gain and reduce the integral time. Be aware that this may lead to system oscillation.

The recommended adjustment method is as follows:

If the factory setting cannot meet the requirements, make proper adjustment. Increase the proportional gain first to ensure that the system does not oscillate, and then reduce the integral time to ensure that the system has quick response and small overshoot.

Note:Improper PI parameter setting may cause too large speed overshoot, and over-voltage fault may even occur when the overshoot drops.

P3.06	Vector control slip gain	Default	100%
	Setting range	50%~200%	

For SFVC, it is used to adjust speed stability accuracy of the motor. When the motor with load runs at a very low speed, increase the value of this parameter; when the motor with load runs at a very large speed, decrease the value of this parameter.

P3.07	Speed loop filter time constant	Default	0.080s
	Setting range	$0.000 \mathrm{s}{\sim} 1.000 \mathrm{s}$	

In the vector control mode, the output of the speed loop regulator is torque current reference. This parameter is used to filter the torque references. It is no need to adjust generally and it can be increased in the case of large speed fluctuation. In the case of motor oscillation, decrease the value of this parameter properly. If the value of this parameter is small, the output torque of the inverter may fluctuate greatly, but the response is quick.

P3.10	Digital setting of torque upper limit in speed control mode	Default	180.0%
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	(electric)		
	Setting range	0.0%~200.0%	
P3.12	digital setting of torque upper limit in speed control mode (power generation)	Default	180.0%
	Setting range	0.0%~200.0%	

In the speed control mode, the maximum output torque of the inverter is restricted by torque upper limit control.

P3.13	Excitation adjustment proportional gain	Default	10
	Setting range	0~100	
	Excitation adjustment integral gain	Default	10
P3.14	Setting range	0~100	
	Torque adjustment proportional gain	Default	10
P3.15	Setting range	0~100	
	Torque adjustment integral gain	Default	10
P3.16	Setting range	0~100	

These are current loop PI parameters for vector control. These parameters are automatically obtained through "Asynchronous motor complete auto-tuning ", and commonly no need to modify.

The dimension of the current loop integral regulator is integral gain rather than integral time.

Note that too large current loop PI gain may lead to oscillation of the entire control loop. Therefore, when current oscillation or torque fluctuation is great, manually decrease the proportional gain or integral gain here.

P3.22	Field weakening multiple	Default	100.0%
	Setting range	100.0%~300.0%	
P3.23	Slack rope torque	Default	5.0%
	Setting range	0.0%~P3.25	

		Chapter 4 Detailed Funct	ion Parameter Descriptions
D2 74	Load allow	Default	80.0%
FJ.27	Setting range	P3.25 \sim 100.0%	
P3.25	Light load coefficient	Default	35.0%
	Setting range	P3.23~P3.24	
P3.26	Light load detection frequency	Default	40.00 Hz
	Setting range	P1.16~P0.12	
P3 27	Light load detection time	Default	0.5s
	Setting range	0.0~5.0s	
P3.28	Forward frequency correction	Default	100.0%
	Setting range	0~100%	
P3.29	Reverse frequency correction	Default	100.0%
	Setting range	0~100%	

The light-load high-speed function indicate that the target frequency is greater than the rated frequency, the inverter automatically calculates the maximum output frequency according to the load condition to avoid faults such as overload and over current caused by the load. When the output frequency of the inverter reaches the set value of P3.26, the inverter maintains the frequency output with a maintenance time of P3.27. After the maintenance time is reached, detect the output torque T, and T is used to calculate the current maximum frequency and P3.22 > 100.0%, the light-load high-speed function is enabled. When T \leq slack rope torque or T \geq allowable load, the highest value of F is the rated frequency; when slack rope torque <T \leq light load coefficient, the highest value of F is P3.22 × rated frequency; when light load coefficient <T <th load allow, F is linearly adjusted between the rated frequency and the maximum frequency.

P3.28 and P3.29 indicate that when the light load coefficient $\leq T \leq$ load allow, Finally the target frequency of the inverter is F × P3.28 (Forward running) or F × P3.29 (Reverse running). The actual operating frequency is also limited by the maximum torque that the inverter or motor can reach.

P3.30	Overload	protectionDefault	0.0	
-------	----------	-------------------	-----	--

torque threshol	d	
Setting range	0.0~150.0%	

If the value is set to 0, this function will not be activated. If this value is not 0, this function will take effect. If the output torque is greater than the set value of P3.30, it will automatically stop and limit continue forward operation. Limit are relieved immediately after reverse operation.

	Constant control	power	Default	0
P3.31	Setting 0 range 1	0	Disabled	
		Enabled		

If select 1, when the power exceeds the rated power during operation, the frequency will be automatically reduced to maintain constant power operation. If it is set to 0, this function will be disabled.

Group P4 V/F Control parameter

This group of function codes is only valid for V / F control, but not for vector control.

		Torque boost	Default	Model dependent
I	P4.01	Setting range	0.0%~30%	
		Cut-off frequency	Default	50.00Hz
	P4.02	of		
		torque boost		
		Setting range	0.00Hz \sim max	imum output frequency

To compensate the low frequency torque characteristics of V/F control, you can boost the output voltage of the inverter at low frequency by modifying P4.01. If the torque boost is set to too large, the motor may overheat, and the inverter may suffer over-current. If the load is large and the motor startup torque is insufficient, increase the value of P4.01. If the load is small, decrease the value of P4.01. If it is set to 0.0, the inverter performs automatic torque boost. In this case, the inverter automatically calculates the torque boost value based on motor parameters including the stator resistance.

P4.02 specifies the frequency under which torque boost is valid. Torque boost becomes invalid when this frequency is exceeded, as shown in the following figure.



Figure 4-4 Manual torque boost

V1: Voltage of manual torque boost Vb Maximum output voltage

f1: Cut-off frequency of manual torque boost

fb: Rated running frequency

P4.09	V/F slip compensation gain	Default	0.0%
	Setting range	0.0%~100.0%	

V/F slip compensation parameter is valid only for the asynchronous motor.

It can compensate the rotational speed slip of the asynchronous motor when the load of the motor increases, stabilizing the motor speed in case load changes.

If this parameter is set to 0.0%, it indicates that the compensation when the motor bears rated load is the rated motor slip. The rated motor slip is automatically obtained by the inverter through calculation based on the rated motor frequency and rated motor rotational speed in group P2.

When adjust the V/F slip compensation gain, Generally, At rated load, if the motor rotational speed is different from the target speed, slightly adjust this Parameter.

P4.10	V/F over-excitation gain	Default	0
	Setting range	0~200	

During deceleration of the inverter, over-excitation can restrain rise of the bus voltage, to prevent the over-voltage fault. The larger the over-excitation is, the better the restraining result is.

Increase the over-excitation gain if the inverter is liable to over-voltage error during deceleration. However, too large over-excitation gain may

lead to an increase in the output current. Set P4.09 to a proper value in actual applications.

Set the over-excitation gain to 0 in the applications where the inertia is small and the bus voltage will not rise during motor deceleration or where there is a braking resistor.

P4.11	V/F oscillation suppression gain	Default	Model dependent
	Setting range	0~100	

Set this parameter to a value as small as possible in the prerequisite of efficient oscillation suppression to avoid influence on V/F control. Set this parameter to 0 if the motor has no oscillation. Increase the value properly only when the motor has obvious oscillation. The larger the value is, the more obvious the oscillation suppression result will be.

When the oscillation suppression function is enabled, the rated motor current and no- load current must be correct. Otherwise, the V/F oscillation suppression effect will not be satisfactory.

Group P5 Input terminals

CV20 series inverter with 10 multi-function digital inputs , two analog input terminals. (Analog terminal can be used as X terminal)

P5.00	X1 function selection	Default	1
P5.01	X2 function selection	Default	2
P5.02	X3 function selection	Default	8
P5.03	X4 function selection	Default	9
P5.04	X5 function selection	Default	10
P5.05	X6 function selection	Default	5
P5.06	X7 function selection	Default	0
P5.07	X8 function selection	Default	0
P5.08	X9 function selection	Default	0
P5.09	X10 function selection	Default	0

The following table lists the functions available for the multi-function input terminals.

Can choose the functions in the table as follows:

Value	Function	Description	
0	No function	Unused terminals can be set to "No Function" to prevent malfunctions.	
1	Forward RUN (FWD)	The terminal is used to control forward or reverse	
2	Reverse RUN (REV)	RUN of the inverter.	
3	Fault reset (RESET)	The terminal is used for fault reset function, the same as the function of RESET key on the operation panel. Remote fault reset can be implemented by this function.	
4	Fast stop	The inverter blocks its output, the motor coasts to	
5	Coast to stop	rest and is not controlled by the inverter. The decelerate to stop is consistent with the cancel	
6	Decelerate to stop	of the running command, and the brake logic is valid. If the fast stop is valid, the brake frequency will be given immediately, and the brake will stop according to the normal brake logic.	
7	Normally open (NO) input of external fault	If this terminal becomes ON, the inverter reports EF and performs the fault protection action.	
8	Multi-speed terminal 1	The setting of 9 speeds can be implemented	
9	Multi-speed terminal 2	through combinations of 8 states of these three	
10	Multi-speed terminal 3		
11	Brake open feedback	When the brake feedback(P1.26) is set to 1, only connect to instruction 11, when the brake	
12	Brake close feedback	feedback is set to 2, it will need to connect to instruction 11 and instruction 12.	
13	2 segment accelerate ramp switchover	It is used to switch different accelerate/decelerate time, for detail, refer to P8.00~P8.10	
14	2 segment decelerate ramp switchover		

15	3 segment accelerate ramp switchover	
16	3 segment decelerate ramp switchover	
19	Accelerate to run (UP)	
20	Decelerate to run (DOWN)	Modify the frequency increasing instruction and decreasing instruction when the frequency is given by the external terminal.When the frequency source is set to the acceleration / deceleration setting, set frequency through up and down.
21	Torque control/Speed control switchover	Make the inverter switchover between torque control and speed control mode. If this terminal is valid, it will switch to torque mode. Otherwise it will be speed mode

Table 2: Multi-reference instruction function description

The 3 multi-reference terminals have 8 state combinations, corresponding to 8 reference values, as listed in the following table:

K3	K2	K1	Reference setting	Corresponding Parameter
OFF	OFF	OFF	Reference 0	PC.00
OFF	OFF	ON	Reference 1	PC.01
OFF	ON	OFF	Reference 2	PC.02
OFF	ON		Reference 3	PC.03
ON	OFF	OFF	Reference 4	PC.04
ON	OFF	ON	Reference 5	PC.05
ON	ON	OFF	Reference 6	PC.06
ON		ON	Reference 7	PC.07

DE 10	Terminal filter time	Default	0.010s
F J.10	Setting range	$0.000 \mathrm{s}{\sim} 1.000 \mathrm{s}$	

It is used to set the software filter time of terminal status. If terminals are liable to interference and may cause malfunction, increase the value of this parameter to enhance the anti-interference capability. However, increase of filter time will reduce the response of input terminal.

P5.12	Terminal change rate	UP/DOWN	Default	5.00Hz/s
	Setting range		0.01Hz/s~50.00Hz/s	

It is used to adjust the rate of change of frequency when the frequency is adjusted by means of terminal UP/DOWN.

DE 12	FI curve 1 minimum input	Default	0.00V
P5.15	Setting range	0.00V~P5.15	
P5.14	Corresponding setting of FI curve 1 minimum input	Default	0.0%
	Setting range	-100.00%~100.0%	
	FI curve 1 maximum input	Default	10.00V
PD.15	Setting range P5.13~10.00V		
P5.16	Corresponding of FI curve 1 maximum input	Default	100.0%
	Setting range	-100.00%~100.0%	, 0
DE 17	FI curve 1 filter time	Default	0.10s
PJ.17	Setting range	$0.00 \mathrm{s}{\sim}10.00 \mathrm{s}$	

These parameters are used to define the relationship between the analog input voltage and the corresponding setting. When the analog input voltage exceeds the maximum value (P5.15), the analog voltage maximum value is calculated by "maximum input". When the analog input voltage is less than the setting minimum input (P5.13), the value is calculated by the minimum input.

When the analog input is current input,1mA current corresponds to $0.5 \ensuremath{\mathsf{V}}$ voltage.

FI input filter time is used to set the software filter time of FI. If the analog input is liable to interference, increase the filter time value of this parameter to stabilize the detected analog input. However, increase of the FI filter time will slow down the response of analog detection. Set this parameter properly based on actual conditions.

In different applications, 100% of analog input corresponds to different nominal values. For details, refer to the description of different applications. Two typical setting examples are shown in the following figure.



Figure 4-5 Corresponding relationship between analog input and set values

P5.18	FI curve 2 minimum input	Default	0.00V
	Setting range	0.00V~P5.20	
P5.19	19 Corresponding setting of FIDefault		0.0%

	curve 2 minimum input		
	Setting range	-100.00%~100.0%	
	FI curve 2 maximum input	Default	10.00V
P5.20	Setting range	P5.18 \sim 10.00V	
P5.21	Corresponding setting of FI curve 2 maximum input	Default	100.0%
	Setting range	-100.00%~100.0%	
ר ה	FI curve 2 filter time	Default	0.10s
r5.22	Setting range	$0.00 \mathrm{s}{\sim}10.00 \mathrm{s}$	

The method of setting and function of FI curve 2, please refer to FI curve 1.

	FIV function selection	Default	0
PJ.20	Setting range	0-133	
	FIC function selection	Default	0
r5.29	Setting range	0-133	

The FIV and FIC can be used as X terminal when the terminals are not enough. The functions are the same as X terminals, below 2 V is low level, above 8V is high level, and other voltages are uncertain.

P5.30	Up/Down lowest frequency	Default	0
	Setting range	0.00-15.00	
P5.31	Up/Down memory	Default	0
	Setting range	0-1	
P5.32	Up/Down Optimization function selection	Default	0
	Setting range	0-1	
P5.33	Up/Down limit frequency	Default	5.00Hz
	Setting range	0.00Hz-50.00Hz	

Up / Down minimum frequency is used to limit the minimum frequency

in Up / Down mode. Up / Down memory indicate whether to memory when power off in the UP/DOWN mode, 0 means don't memory, 1 means memory.

When the Up / Down optimization function is 1, the optimization function is turned on. When the optimization function is turned on, the acceleration / deceleration function will be affected. The inverter will automatically calculate the time from deceleration of the current frequency to the Up / Down limit frequency (P5.33).

Group P6 Output terminals

The CV20 provides 2 multi-function output terminal (YO1/YO2), 2 multi-function relay output terminals.

P6.02	Relay output function selection (TA-TC)	Default	1	
P6.03	Relay output function selection (RA-RB-RC)	Default	13	
P6.05	YO1 function selection (open collector output terminal)	Default	0	
P6.06	YO2 function selection (open collector output terminal)	Default	0	

The functions of the multi-function terminals are described in the following table.

Value	Function	Description
0	No output	The terminal has no function.
1	Brake control output	It indicate that the inverter is in the running state and has an output frequency (can be zero), output ON signal.
2	Fault output (Fault stop)	When inverter fault and stop, output ON signal
3	Fault alarm	Please refer to description of function code P9.47
4	Fault notice	Please refer to description of function code P9.47
8	Inverter overload pre- warning	The terminal outputs ON 10s before the inverter overload protection action is

		performed.
9	Motor overload pre-warning	The inverter judges whether the motor load exceeds the overload pre-warning threshold before performing the protection action. If the pre-warning threshold is exceeded, the terminal outputs ON. For motor overload parameters, see the descriptions of P9.00 to P9.02.
10	Low voltage startup protection	Voltage lower than under voltage value when startup,output the signal
11	Over load protection start	The inverter output power exceeds the ratio set by P3.30, outputs ON signal.
12	Over torque output	The inverter output torque exceeds the torque set in P8.36, and output the ON signal
13	Motor fan control	It is used for motor fan control. The inverter will start when the inverter is running, and the fan will be turned off after shutdown.
14	Frequency reached output	When running frequency reached the set frequency, output ON signal
15	Inverter running	When the inverter is running, it outputs ON signal. This signal is OFF in the stop state.
19	Self-start function output	When the self-start function effective, the inverter will start outputting this signal.

Groupt P7 Operation Panel and Display

Set display and monitoring parameters

P7.06	Load speed dis coefficient	splay Default	1.0000
	Setting range	0.0001~6.5000	

This parameter is used to adjust the corresponding relationship between the inverter output frequency and the load speed when it need to display the load speed.

P7.09	Accumulative time	running Default	-	
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Setting range	0h~65535h

It is used to display the accumulative running time of the inverter.

P7.13	Accumulative time	power-on	Default	-
	Setting range		0h \sim 65535h	

It is used to display the accumulative power-on time of the inverter since the delivery.

P7.14	Accumulative p consumption	ower	Default	-
	Setting range		0 \sim 65535 degree	

t is used to display the accumulative power consumption of the inverter until now.

Group P8 Auxiliary Functions

	Acceleration selection		mode	Default		0	
P8.00	Setting range	0)	Do not Acceleration/De	celera	use ation	special
		4	2	3 segment deceleration according to free	of auto queno	acceleration omatically cy	and switch
		2	1	3 segment deceleration are	of swite	acceleration ched by termir	and nals
	Deceleration selection		mode	Default		0	
	Setting range	()	Do not use spec Acceleration/Deceleration			special
P8.01		2	2	3 segment deceleration according to free	of auto queno	acceleration omatically cy	and switch
		2	1	3 segment deceleration are	of swite	acceleration ched by termir	and nals
P8.02	Hold time segment	of	each	Default		0.0s	
	Setting range			$0.0{\sim}600.0$ s			
P8.03	Acceleration tim	ne 2		Default		3.0s	

	Chapter 4 Detailed Function Parameter Descriptions				
	Setting range	$0.0\mathrm{s}{\sim}600.0\mathrm{s}$			
0 01	Deceleration time 2	Default	3.0s		
P0.04	Setting range	0.0s~600.0s			
	Acceleration frequency 2	Default	0%		
P8.05	Setting range	0.00Hz \sim P8.09(% of	rated frequency)		
P8.06	Deceleration frequency 2	Default	99%		
	Setting range	P8.10-99% (% of rated frequency)			
	Acceleration time 3	Default	3.0s		
P0.U/	Setting range	0.0s~600.0s			
	Deceleration time 3	Default	3.0s		
P8.08	Setting range	0.0s~600.0s			
	Acceleration frequency 3	Default	99%		
P0.09	Setting range	P8.05-99% (% of rated frequency)			
D0 10	Deceleration frequency 3	Default	0%		
P0.10	Setting range	0%-P8.06 (% of rated frequency)			

QZ9000 provides 3 sets of acceleration and deceleration times, respectively P0.08, P0.09 and the above 2 sets of acceleration and deceleration times. These 3 sets of acceleration and deceleration times are switched with the settings of P8.00 and P8.01. If set to 0, the acceleration and deceleration times are according to the times of P0.08 and P0.09; if set to 2, the different acceleration and deceleration times are automatically switched according to the frequencies set in P8.05, P8.06, P8.07 and P8.08. If set to 4, different acceleration and deceleration times are switched by the terminals.

	Droop control	Default	0.00Hz
P0.15	Setting range	0.00 Hz \sim 1 0.00 Hz	

This function is generally used for load distribution when multiple motors drag the same load.

Droop control indicate when the load increases, the output frequency of the inverter decreases. In this way, when multiple motors drag the same load, the output frequency of the motor with a heavy load decreases more, it will reduce the motor load and makes the Load even. This parameter refers to the frequency drop value of the output when the inverter outputs

1	the rate	në rated load.					
	P8.19	Frequency detection value (FDT1)	Default	50.00Hz			
		Setting range	0.00Hz \sim Maximum	frequency			
	P8.20	Frequency detection hysteresis (FDT1)	Default	5.0%			
		Setting range	$0.0\%{\sim}100.0\%$ (FI	DT1 level)			

When the running frequency is higher than the frequency detection value, the inverter multifunction outputs YO output ON signal, and after the frequency is lower than a certain frequency value of the detection value, the YO output ON signal is canceled.

The above parameters are used to set the detection value of the output frequency, and the hysteresis value of the output action release. Where P8.20 is the percentage of the hysteresis frequency relative to the frequency detection value P8.19. Figure 4-6 shows the schematic diagram of the FDT function.



Figure 4-6 FDT level

P8.28	Low speed running protection frequency	Default	5.00Hz
	Setting range	0.01Hz \sim 20.00Hz	
P8.29	Low speed running protection time	Default	0s
. 0125	Setting range	0s \sim 1000s	

This function is used to protect non-inverter motors. When the non-inverter motor is running at low speed, the air flow of the fan at the shaft end is too small. Long-time operation will cause the motor overheat and burn. When the time set >0, this function takes effect.

Over-to thresho	Over-torque threshold	output	Default	0.0%
P8.30	Setting range		0.0% (No detection) 0.1%~200.0% (rated motor current)	

When the inverter output torque is greater than the over-torque output threshold, the inverter multi-function YO output ON signal

	Inverter fan control		Default	0
P8.48	Setting range	0	Fan runs during operation	
		1	Fan runs always	

It is used to select the operation mode of the inverter cooling fan. When the it is set to 0, the fan runs in the operation state. If the radiator temperature is higher than 40 degrees in stop state, the fan will run. If the radiator temperature is lower than 40 degrees in stop state, the fan will not run.

If it is set to 1, the fan keeps running after power on.

P8.49	Motor fan control delay	Default	30s
	Setting range	0s \sim 3000s	

Cooperate with terminal output command No. 13, when the inverter stops, the motor fan will delay P8.49 time before turning off the output.

Group P9 Fault and protection

P9.00	Motor overload protection selection		Default	1
	Cotting range	0	Disabled	
	Setting range	1	Enabled	
P9.01	Motor ov protection gain	erload	Default	1.00
	Setting range		0.20~10.00	

P9.00 = 0

The motor overload protective function is disabled. The motor is exposed to potential damage due to overheating. A thermal relay is suggested to be installed between the inverter and the motor.

P9.00 = 1

The Inverter judges whether the motor is overloaded according to the inverse time-lag curve of the motor overload protection.

The inverse time-lag curve of the motor overload protection is:

220% *P9.01 * rated motor current (if the load remains at this value for one minute, the inverter reports motor overload fault), or 150% *P9.01 * rated motor current (if the load remains at this value for 60 minutes, the inverter reports motor overload fault).

Set P9.01 properly based on the actual overload capacity. If the value of P9.01 is set too large, the damage to the motor may result when the motor overheats but the inverter does not report the alarm.

P9.02	Motor overload coefficient	warning Default	80%
	Setting range	50%~100)%

This function is used to give a warning signal to the control system via YO before motor overload protection. This parameter is used to determine the percentage, at which pre-warning is performed before motor overload. The larger the value is, the less advanced the pre-warning will be.

When the accumulative output current of the inverter is greater than the value of the overload inverse time-lag curve multiplied by P9.02, the multifunctional digital YO terminal on the inverter (Motor overload prewarning) outputs ON.

	Over-voltage stall gain	Default	0
P9.03	Setting range	0 (no over volta	age stall) \sim 100
P9.04	Over-voltage stall protective voltage	Default	640V
	Setting range	620V-P9.08	

During deceleration of the frequency converter, when the DC bus voltage exceeds the over-voltage stall protection voltage, the frequency converter stops decelerating to keep at the current operating frequency, and continues to decelerate when the bus voltage drops.

Overvoltage stall gain is used to adjust the inverter's ability to

suppress overvoltage during deceleration. A larger value indicates stronger overvoltage suppression capability. On the premise of avoiding overvoltage, this gain should be set as small as possible.

For small inertia loads, the overvoltage stall gain should be small, otherwise it causes the system dynamic response to become slower. For large inertia loads, this value should be large, otherwise the suppression effect is not good and overvoltage failure may occur.

When the overpressure stall gain is set to 0, the overpressure stall function is canceled

P9.05	Over-current stall gain	Default	20
	Setting range	0~100	
P9.06	Over-current stall protective current	Default	150%
	Setting range	100%~200%	

When the output current exceeds the over-current stall protective current during acceleration/deceleration of the inverter, the inverter stops acceleration/deceleration and keeps the present running frequency. After the output current declines, the inverter continues to accelerate/decelerate.

P9.05 (Over-current stall gain) is used to adjust the over-current suppression capacity of the inverter. The larger the value is, the greater the over-current suppression capacity will be. In the prerequisite of no over-current occurrence, set P9.05 to a small value.

For small-inertia load, the value should be small. Otherwise, the system dynamic response will be slow. For large-inertia load, the value should be large. Otherwise, the suppression result will be poor and over-current fault may occur. If the over-current stall gain is set to 0, the over-current stall function is disabled.

P9.07	Short-circuit to groun power-on	d upon	Default	0
		0	Disabled	
	Setting range	1	Enabled	

It is used to determine whether to check the motor is short-circuited to ground at power-on of the inverter. If this function is enabled, the inverter's UVW will have voltage output a while after power-on.

P9.08	Built-in brake voltage	unit	action	Default	660V
	Setting range			620V-800V	

Built-in brake unit action voltage: when using built-in brake unit, the brake start to work when exceed this voltage.

D0 10	Input phase loss protection selection		Default	1
P9.12	Cotting range	0	Disabled	
	Setting range 1		Enabled	

It is used to determine whether to perform input phase loss protection.

	Output phase loss protection selection		Default	1
P9.13	Setting range	0	Disabled	
		1	Enabled	

It is used to determine whether to perform output phase loss protection.

P9.14	1st fault type	
P9.15	2nd fault type	0~99
P9.16	3rd (latest) fault type	

It is used to record the types of the recent three faults of the inverter. 0 indicates no fault. For possible causes and solution of each fault, refer to Chapter 5.

P9.47	Fault protection actic selection 1	n Set the fault level, each	11115
P9.48	Fault protection action selection 2	nrepresenting a fault, numbered from 41, the fault	11111
P9.49	Fault protection action selection 3	nlevel is divided into 4 types, and each performs the	11411
P9.50	Fault protection actic selection 4	ncorresponding fault measures. 5 means that the fault is	11111
P9.51	Fault protection actic selection 5	nignored.	11111

Set the fault level, each bit represents a fault. There are 4 types of

fault levels, and each type implements corresponding fault measures.

First-level fault, operation panel displays fault code, output function 1 (brake control) is invalid, output function 2 (fault stop) is valid, and the inverter performs coast to stop.

Second-level fault, operation panel displays fault code, output function 3 (fault alarm) isvalid, the inverter performs fast stop.

Third-level fault, operation panel displays fault code, output function 3 (fault alarm) is valid, the inverter performs deceleration to stop.

Fourth-level fault, operation panel displays fault code, output function 4 (fault notice) is valid, inverter working does not effect.

If set as 5, inverter is running normally.

Group Pb Lifting auxiliary parameters

Group Pb is the lifting auxiliary parameter, do not need to modify generally.

	Position display proportion	Default	1
PD.00	Setting range	1-65535	
	Initial position	Default	0
PD.01	Setting range	0-65535	

This parameter is use to set pulse display coefficient, Pulse no. Of D0.37 and D0.38 = Input pulse / Pb.00. When the position check terminal is valid, the value of D0. 37 and D0.38 is the value of Pb.01.

Pb.02	Number pulses	of	self-starting	Default	0
	Setting ran	ige		0-65535	

This function is only effective in closed-loop, when the stopping brake is effective, if it is found that the hook is slipping, the frequency converter will automatically start and give a prompt. This function can detect the early failure of the holding brake, to prevent the slippery hook, and remind the user to repair in time.

Pb.03	Frequency detection period	abnormal	Default	0.50
	Setting range		0.00-1.00	

This parameter is use to set detection time of frequency abnormal, if the rotate speed of motor feedback is opposite to the given rotate speed, and the time is > Pb.03, it report oSP. If set to 0, the warning is disabled.

Pb.04	Frequency deviation reference	following detection	Default	20
	Setting range		0-30	
Pb.05	Frequency deviation detection	following period	Default	0.50
. 5.00	Setting range		0.00-1.00	

These two parameters is to set the threshold of the ESP alarm. To turn off this alarm, set Pb.05 to 0.

	Speed reduction pressure function sele	with ction	Default	0
Pb.08	c:	0	Close	
	Setting range	1	Open	
Pb.09	Action voltage of reduction with pr function selection	speed essure	Default	85%
	Setting range		70%-100%	

These two parameters are used to set the function of speed reduction with pressure. The function indicates that the inverter can automatically reduce the output frequency to maintain full torque output when the bus voltage is continuously low. When Pb.08 is set to 1, the speed reduction with pressure function is enabled, and when it is set to 0, the function is invalid.

Group PC Multi-Reference

QZ9000 provide 8 speed instruction, can select different speed through 3 X terminals

PC.00	multi-reference 0	Default	5.00	
	Setting range	0-Maximum frequency(P0.12)		
multi-reference 1		Default	20.00	
PC.01	Setting range	0-Maximum frequency(P0.12)		
	multi-reference 2	Default	35.00	
PC.02	Setting range	0-Maximum frequenc	y(P0.12)	
PC.03	multi-reference 3	Default	0.00	

		1	i	
	Setting range	0-Maximum frequency(P0.12)		
	multi-reference 4	Default	50.00	
PC.04	Setting range	0-Maximum frequency(P0.12)		
	multi-reference 5	Default	0.00	
PC.05	Setting range	0-Maximum frequency(P0.12)		
	multi-reference 6	Default	0.00	
PC.06	Setting range	0-Maximum frequency(P0.12)		
PC.07	multi-reference 7	Default	0.00	
	Setting range	0-Maximum frequency(P0.12)		

The corresponding relationship between the multi-reference and the X terminal refer to table 2, group P5.

Group Pd Communication parameters

Refer to QZ9000 Communication Protocol

Group PP User-Defined Function Codes

	User password	Default	0
11.00	Setting range	0~65535	

PP.00 Set any non-zero number, then the password protection function takes effect. The next time you enter the menu, you must enter the password correctly, otherwise you can not view and modify the function parameters, please keep in mind the user password set.

Setting PP.00 to 00000 clears the set user password and invalidates the password protection function

PP.01 Setting range	tings	Default		0		
	0	No opera	ation			
	1	Restore paramet	factory ers	settings	except	motor
	2	Clear rec	cords			

1. Restore factory set values, excluding motor parameters

After setting PP.01 to 1, most of the inverter function parameters are restored to the manufacturer's factory parameters, but the motor parameters, fault record information, cumulative running time (P7.09),

cumulative power-on time (P7.13), and cumulative power consumption (P7.14) are not restored.

2: Clear records

Clears the inverter fault record information, accumulated running time (P7.09), accumulated power-on time (P7.13), and accumulated power consumption (P7.14).

Group CO Torque Control and Restricting Parameters

	Speed/Torque selection	control	Default	0
C0.00	Setting range	0	Speed control	
		1	Torque control	
		2	Auto switch to tore	que according to C0.09
		3	Auto switch to tore	que according to C0.10
		5	Switch torque thro	ough terminal

It is used to select the inverter's control mode: speed control or torque control.

The QZ9000's multifunctional digital X-terminal with torque control switching function allows switching between speed and torque control. It can also switch automatically according to the values of C0.09 and C0.10. Frequency greater than C0.09 or torque greater than C0.10 will automatically switch to torque mode.

	Torque setting source selection in torque control		Default	0
C0 01		0	Digital setting (C	(0.03)
C0.01	Setting range	1	FIV	
		2	FIC	
		5	Communication setting	
C0.03	Torque digital setting in torque control		Default	50%
0.05	Setting range		0.0%~500.0%	

C0.01 is used to set the torque setting source. There are a total of four

torque setting sources. The torque setting is a relative value. 100.0% corresponds to the inverter's rated torque. 100% of communication, analog input corresponds to C0.03.

C0.05	Forward maximum frequency in torque control	Default	50.00Hz	
	Setting range	0.00Hz \sim Maximum frequency (P0.12)		
C0.06	Reverse maximum frequency in torque control	Default	50.00Hz	
	Setting range	0.00Hz \sim Maximun	n frequency (P0.12)	

This two parameters are used to set the maximum frequency in forward or reverse rotation in torque control mode.

In torque control, if the load torque is smaller than the motor output torque, the motor's rotational speed will rise continuously. To avoid runaway of the mechanical system, the motor maximum rotating speed must be limited in torque control.

C0.07	Acceleration torque control	time ir	Default	0.00s
	Setting range		$0.00\mathrm{s}{\sim}65000\mathrm{s}$	
C0.08	Deceleration torque control	time ir	Default	0.00s
0.00	Setting range		0.00 s \sim 65000s	

In torque control, the difference between the motor output torque and the load torque determines the speed change rate of the motor and load. The motor rotational speed may change quickly and this will result in noise or too large mechanical stress. The setting of acceleration/deceleration time in torque control makes the motor rotational speed change smoothly.

However, for the occasions which need fast response of torque, it is necessary to set the acceleration and deceleration time of torque control as 0.00s. For example: two motors are hard connected to drag the same load, in order to ensure the even distribution of the load, one inverter is set as the host and adopts the speed control mode, the other inverter is the slave and adopts the torque control, and the actual output torque of the host is taken as the torque command of the slave, and at this time, the torque of the slave needs to follow the host quickly, so the torque control acceleration and deceleration time of the slave is 0.00s.

C0.09	Torque switchover frequency clamp	Default	25.00Hz
	Setting range	0.00Hz \sim Maximum frequency(P0.12)	
C0.10	Torque switchover torque clamp	Default	50.0 %
	Setting range	0.0%~150.0%	

This parameter is used to switchover between speed and torque. If the control mode is set to 2 and the frequency is greater than C0.09, it will automatically switch to the torque control mode. If the control mode is set to 3 and the torque is greater than C0.10, it will automatically switch to the torque control mode.

Group C5: Control Optimization Parameters

C5.00	DPWM swi frequency upp	itchover er limit	Default	12.00Hz
	Setting range		5.00Hz \sim Maximum frequency(P0.12)	
C5.01	PWM modulation mode		Default	0
	Setting range	0	Asynchronous modulation	
		1	Synchronous modulation	

The DPWM switchover frequency upper limit is mainly use to switch 7segment and 5-segment. The 7-segment continuous modulation causes more loss to switches of the inverter and heat sink temperature is high but smaller current ripple. Generally, asynchronous modulation is selected below 100Hz. During synchronous modulation, the carrier changes linearly with the output frequency. The above two parameters generally do not need to be adjusted.

	Dead compensation mode selection		Default	1
C5.02	Setting range	0	No compensation	
		1	Compensation mode 1	
		2	Compensation mode 2	

It doesn't have to modify generally. If motor oscillate, try to adjust the parameter.

	Random PWM depth		Default	0
C5.03	Setting range	0	Random PWM depth Disabled	
		1	1-10	

Random PWM depth is set to improve the motor's noise, reduce electromagnetic interference.

	Fast current limiting open		Default	1
C5.04	Setting range	0	Disabled	
		1	Enabled	

Opening fast current limiting can reduce over current fault, make the inverter work continuously. Opening fast current limiting for a long time ,can make the inverter overheat, Report a fault CBC.CBC represents fast current limiting fault and need to stop.

C5.05	Current detection compensation	Default	5
	Setting range	0~100	

It is used to set current detection compensation of inverter, don't recommend to modify.

	Lack voltage setting	Default	350.0V
C5.06	Setting range	210.0V-630.0V	

Used to set the voltage of inverter's lack voltage fault LU,Different voltage levels of inverter's corresponding to different voltages, Respectively: three-phase 380V:350V.
5.1 Fault alarm and countermeasures

QZ9000 with kinds of warning information and the protection function, once the failure, protection function, inverter to stop output, inverter fault relay contact action, and in the inverter fault code shown on the display panel. the user can check himself according to the tips before seeking service, analyze the cause of the problem, find out the solution. If it is belong to the dotted line frame stated reason, please seek service , with your purchased inverter agents or direct contact with our company.

Fault name	Fault code	Display	Possible causes	Solutions
Inverter unit protection	1	oC	 The output circuit is grounded or short circuited. The connecting cable of the motor is too long. The module overheats. The internal connections become loose. The main control board is faulty. The drive board is faulty. The inverter module is faulty 	 Eliminate external faults. Install a reactor or an output filter. Check the air filter and the cooling fan. Connect all cables Properly. Looking for technical support Looking for technical support

Table 5-1 Fault display and countermeasures

Over-current	2	oC1	1:The output circuit	1: Eliminate
during			is grounded or	external faults.
acceleration			short circuited.	2: Motor auto-
			2: Inverter is under	tuning
			vector control and	3: Add the
			do not auto-tuning	Acceleration time
			3: Acceleration	4: Adjust the
			time is too short	torque boost or
			4: Manual torque	change the V/F
			boost or V/F curve	curve manual
			is not appropriate.	5: Adjust the
			5: Voltage too low	power voltage to
			6: Operate start on	normal range
			rotating motor	6: Select speed
			7: A sudden load is	tracking start or
			added during	wait until the
			acceleration	motor stops
			8: The inverter	7: Cancel sudden
			model is too	load
			small power class.	8: Select an
				inverter of hiaher
				power class.
Over-current	3	oC2	1:The output circuit	1: Eliminate
during			is grounded or	external faults.
deceleration			short circuited.	2: Motor auto-
			2: Inverter is under	tuning
			vector control and	3: Add the
			do not auto-tuning	deceleration time
			3:Deceleration time	4: Adjust the
			is too short	power voltage to
			4: Voltage too low	normal range
			5: A sudden load is	5: Cancel sudden
			added during	load
			acceleration	6: Install braking
			6: Do not install	unit and braking
			braking unit or	resistor
			braking resistor	
Over-current at	4	oC3	1:The output circuit	1: Eliminate
constant speed			is grounded or	external faults.
-			short circuited.	2: Motor auto-

			 2: Inverter is under vector control and do not auto-tuning 3: Voltage too low 4: A sudden load is added during acceleration 5: The inverter model is too small power class. 	tuning 3: Adjust the power voltage to normal range 4: Cancel sudden load 5: Select an inverter of higher power class.
Over-voltage during acceleration	5	oU1	 The input voltage is too high. An external force drives the motor during acceleration. The acceleration time is too Short. The braking unit and braking resistor are not installed. 	 Adjust the voltage to normal range. Cancel the external force or install a braking resistor. Increase the acceleration time. Install the braking unit and braking resistor.
Over-voltage during deceleration	6	oU2	 The input voltage is too high. An external force drives the motor during deceleration. The deceleration time is too Short. The braking unit and braking resistor are not installed. 	 Adjust the voltage to normal range. Cancel the external force or install the braking resistor. Install the braking unit and braking resistor.
Over-voltage at constant speed	7	oU3	 The input voltage is too high. An external force drives the motor during 	 1: Adjust the voltage to normal range. 2: Elimination of additional power

			deceleration.	or addition of
Control power fault	8	PoFF	1: Input voltage is not within the range of the specification	1: Adjust the voltage to normal range.
Lack of voltage	9	LU	1:Instantaneous power failure 2: Input voltage is not within the range of the specification 3: Bus voltage is abnormal 4: Rectifier bridge and buffer resistance are faulty 5: Drive board is faulty 6: Power board is faulty	 Fault reset Adjust the voltage to normal range. Looking for technical support
Inverter overload	10	oL2	1: Load is too large or blocking 2: The inverter model is of too small power class.	1: Check the load and motor, machine 2:Select an inverter of higher power class.
Motor overload	11	oL1	 P9.01 is set improperly. Load is too large or blocking The inverter model is of too small power class. 	1: Set the parameter correctly 2: Check the load and motor, machine 3: Select an inverter of higher power class
Input phase loss	12	LI	1: The three-phase power input is abnormal	1: Eliminate external faults. 2: Looking for

			enapter e raan en	8
			2: The drive board is faulty 3: The lightening board is faulty 4: The main control	technical support 3: Looking for technical support 4: Looking for technical support
Output phase loss	25	Lo	1: The cable connecting the AC drive and the motor is faulty. 2: The inverter's three-phase output is unbalanced when the motor is running. 3: The drive board is faulty. 4: The module is faulty.	1:Eliminate external faults. 2:Check whether the motor three- phase winding is normal. 3:Looking for technical support .
Module overheat	14	oH	 The ambient temperature is too high The air filter is blocked. The fan is damaged. The thermally sensitive resistor of the module is damaged. The inverter module is damaged. 	1:Lower the ambient temperature. 2:Clean the air filter. 3:Replace the damaged fan. 4:Replace the damaged thermally sensitive resistor. 5:Replace the inverter module.
External equipment fault	50	EF	1: External fault signal is input via X. 2: External fault signal is input via virtual I/O.	Reset the operation

Communication fault	48	CE	 The host computer is in abnormal state. The communication cable is faulty. The communication parameters in group PD are set improperly. 	1: Check the cabling of host computer. 2: Check the communication cabling. 3: Set the communication parameters properly
Contactor fault	17	rAy	 The drive board and power supply are faulty. The contactor is faulty. 	1: Replace the faulty drive board or power supply board. 2: Replace the faulty Contactor.
Current detection fault	18	IE	 The HALL device is faulty. The drive board is faulty. 	1: Replace the faulty HALL device. 2: Replace the faulty drive board.
Motor auto- tuning fault	19	TE	 The motor parameters are not set according to the nameplate. The motor auto- tuning times out. 	 Set the motor parameters according to the nameplate properly. Check the cable connecting the inverter and the motor.
Encoder/PG cards fault	20	PG	1: The encoder type is incorrect 2: The cable connection of the encoder is incorrect 3: The encoder is damaged 4: The PG card is faulty	 Set the encoder type correctly based on the actual situation Eliminate external faults. Replace the damaged Encoder Replace the

				faulty PG card
Harware fault	22	INU	 The driver board and power supply are abnormal The motherboard is abnormal 	 Change the drive board Change the main board Looking for technical support
EEPROM read- write fault	49	EEP	1、EEPROM chip is damaged.	Replace the main control board.
Short circuit to ground fault	23	GND	The motor is short circuited to the ground.	Replace the cable or motor.
Pulse-by-pulse current limit fault	40	CBC	 The load is too heavy or locked- rotor occurs on the motor. The inverter model is of too small power class. 	1: Reduce the load and check the motor and mechanical condition. 2: Select an inverter of higher power class.
Too large speed deviation fault	38	ESP	 The encoder parameters are set incorrectly. The motor auto-tuning is not performed. 	1: Set the encoder parameters properly. 2:Perform the motor auto- tuning.
Speed and running direction are opposite	37	oSP	 The encoder parameters are set incorrectly. The motor auto- tuning is not performed. Load is too large, exceed the motor torque 	 Set the encoder parameters properly. Perform the motor auto- tuning. Select inverter according to actual situation
Brake fault	42	bcE	1: Check brake	1: Set brake

			Chapter 5 Fuunt Cha	coning and Raida Out
			feedback	feedback
			parameter setting	parameter
			2: Check brake	correctly
			open feedback	2: Re-install the
			connect wiring and	brake sensor
			brake sensor	
Brake open	41	boE	1: Check brake	1: Set brake
fault			open feedback	feedback
			parameter setting	parameter
			2: Check brake	correctly
			open feedback	2: Re-install the
			connect wiring and	brake sensor
			brake sensor	
Long time low	43	LSP	1: Check low speed	1: Set low speed
speed alarm			running alarm	running alarm
			parameter setting	parameter
			2: Check running	correctly
			speed setting	2: Modify running
				speed
Both forward	44	FrAc	Check lifting	Re-wiring or
and			joystick	change the lifting
reverse				joystick
are valid				
Joystick is not	45	FrPo	Check lifting	Re-wiring or
becoming 0			joystick	change the lifting
fault				joystick

5.2 Common Faults and Solutions

You may come across the following faults during the use of the inverter. Refer to the following table for simple fault analysis. Table 5-2 Troubleshooting to common faults of the inverter

10010 0						
SN	Fault	Possible Causes	Solutions			

1	There is no	1: There is no power supply	1: Check the power
	display	to the inverter or the power	supply.
	when the	input to the inverter is too	2: Check the bus
	power is on	low.	voltage.
		2: The power supply of the	3:Looking for
		switch on the drive board of	technical support
		the inverter is Faulty.	
		3: The rectifier bridge is	
		damaged.	
		4: The control board or the	
		operation panel is faulty.	
		5: The cable connecting the	
		control board and the drive	
		board and the operation	
		panel breaks.	
2	"9000″ is	1: The cable between the	Looking for
	displayed	drive	technical support
	when the	board and the control board	
	power is on	is in poor contact.	
		2: Related components on	
		the	
		control board are damaged.	
		3: The motor or the motor	
		cable is short circuited to	
		the ground.	
		4: The HALL device is	
		faulty.	
		5: The power input to the	
		inverter is too low.	
3	"GND" is	1: The motor or the motor	1: Measure the
	displayed	output cable is short-	insulation of the
	when the	circuited to the ground.	motor and the
	power is on	2: The inverter is damaged.	output cable with a
			megger.
			2: Looking for
			technical support

4	The inverter display is normal when the power is on. But "9000" is displayed after running and stops immediately.	 1:The cooling fan is damaged or locked-rotor occurs. 2: The external control terminalcable is short circuited. 	1: Replace the damaged fan. 2: Eliminate external faults.
5	OH (module overheat) fault is reported frequently.	 The setting of carrier frequency is too high. The cooling fan is damaged, or the air filter is blocked. Components inside the inverter are damaged (thermal coupler or others). 	 Reduce the carrier frequency (P0.15). Replace the fan and clean the air filter. Looking for technical support
6	The motor does not rotate after the inverter runs.	 Check the motor and the motor Cables. The inverter parameters are set improperly (motor parameters). The cable between the drive board and the control board is in poor contact. The drive board is faulty. 	 Ensure the cable between the inverter and the motor is normal. Replace the motor or clear mechanical faults. Check and reset motor parameters.
7	The X terminals are disabled.	 The parameters are set incorrectly. The external signal is incorrect The jumper bar across OP and +24 V becomes loose. The control board is faulty. 	 Check and reset the parameters in group P5. Re-connect the external signal cables. Re-confirm the jumper bar across OP and +24 V. Looking for technical support

		Chapter 5 Fuult C	meening and Raied Out
8	In closed-loop vector control, the motor speed cannot be increased.	 1:Encoder failure. 2: encoder wire connection. error or poor contact. 3: PG card failure. 4:Driver board failure. 	1:Replace the encoder and reconfirm the wiring. 2: replace the PG card. 3:Looking for technical support
9	The inverter reports Over- current and over- voltage frequently.	 The motor parameters are set improperly. The acceleration/deceleration time is improper. The load fluctuates. 	1:Reset motor parameters or re- perform the motor auto-tuning . 2: Set proper acceleration/ deceleration time. 3: Looking for technical support
10	RAY is reported when the power is or the inverter is running.	The soft startup contactor is not picked up.	 Check whether the contactor cable is loose. Check whether the contactor is faulty. Check whether Check whether V power supply of the contactor is faulty. Looking for technical support

Chapter 6 Maintenance



Maintenance must be performed according to designated maintenance methods.

 Maintenance, inspection and replacement of parts must be performed only by certified person.

 After turning off the main circuit power supply, wait for 10 minutes before maintenance or inspection.

• DO NOT directly touch components or devices of PCB board.

Otherwise inverter can be damaged by electrostatic.

After maintenance, all screws must be tightened.

6.1 Inspection

In order to prevent inverter failure, ensure normal operation of the equipment and extend the service life of the inverter, daily maintenance of the inverter is required. The contents of daily maintenance are as follows.

Items to be checked	Items to be checked
Temperatur e/humidity	Ambient temperature shall be lower than 40°C Humidity shall meet the requirement of 20 \sim 90% and has no Gel
Smoke and dust	No dust accumulation, no traces of water leakage and no condensate.
Inverter	Check the inverter to ensure it has no abnormal heat abnormal vibration
Fan	Ensure the fan operation is normal, no debris stuck, etc.
Power input	Power input voltage and frequency are at the permissible range
Motor	To check the motor whether the motor has abnormal vibration ; abnormal heat; abnormal noise and phase loss,etc

6.2 Periodic Maintenance

In order to prevent the inverter from malfunctioning and ensure its longterm high-performance and stable operation, the user must regularly (within half a year) inspect the inverter. The inspection contents are as follows::

Items to be checked	checking contents	Solutions	
the screws of control terminals	whether the screws of control terminals are loose	tighten them	
PCB	Duct and dirt	Clean the dust on PCBs and air ducts with a vacuum cleaner	
Fan	abnormal noise,abnormal vibration, whether it has used up 20,000 hours	Clear debris and replace the fan	
Electrolytic capacitor	Whether the clour is changed and the smell is abnormal	Change the electrolytic capacitor	
Heatsink	Duct and dirt	Clean the dust and air ducts with a vacuum cleaner	
Power Components	Duct and dirt	Clean the dust and air ducts with a vacuum cleaner	

6.3 Replacement of wearing parts

Fans and electrolytic capacitors are wearing part, please make periodic replacement to ensure long term, safety and failure-free operation. The replacement periods are as follows:

• Fan: Must be replaced when using up to 20,000 hours;

◆ Electrolytic Capacitor: Must be replaced when using up to 30,000~40, 000 hours.

6.4 Inverter Warranty

The company provides 12 months of warranty for QZ9000 Inverter since it go out from the factory

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devices name	Descriptions
Circuit breaker and leakage breaker.	Protect inverter wiring, convenient to the installation and maintenance.
Electromagne tic contactor	Inverter is convenient to the power supply's power-on and power-off ,ensure the safety
Surge absorber	Absorb surge current of electromagnetic contactor and control relay switch
Isolation Transformers	Isolation to the Inverter's input and output,Reduce interference
DC Reactor	Protect the Inverter and suppress higher harmonics.
AC Reactor	Protect the Inverter and suppress higher harmonics.Prevent the impact of surge voltage
Brake resistor and brake unit	Absort the renewable Energy
Noise filter	To reduce the electromagnetic disturbance which is generated by inverter.
Ferrite ring	To reduce the electromagnetic disturbance which is generated by inverter.

7.1 Wiring

7.1.1 DC reactor install wiring





7.1.2 AC input/output reactor install wiring

7.2 DC reactor

	Dowor	DC reactor selection		
Inverter model	(KW)	Rated current (A)	Inductance (mH)	Remark
CV20-30G	30	65	0.8	Built in
CV20-37G	37	78	0.7	optional
CV20-45G	45	95	0.54	
CV20-55G	55	115	0.45	
CV20-75G	75	160	0.36	
CV20-90G	90	180	0.33	
CV20-110G	110	250	0.26	
CV20-132G	132	250	0.26	Can be
CV20-160G	160	340	0.18	connecte
CV20-185G	185	460	0.12	d external
CV20-200G	200	460	0.12	
CV20-220G	220	460	0.12	
CV20-250G	250	500	0.12	
CV20-280G	280	650	0.11	
CV20-315G	315	650	0.11	

CV20-350G	350	800	0.06	
CV20-400G	400	800	0.06	Built in
CV20-450G	450	1000	0.05	

7.3 AC input reactor

		AC reactor selection		
Inverter Model	Power (KW	Rated currer	ntInductance (mH)	Remark
CV20-3R7G	3.7	10	1.5	
CV20-5R5G	5.5	15	1	
CV20-7R5G	7.5	20	0.75	
CV20-11G	11	30	0.6	
CV20-15G	15	40	0.42	
CV20-18R5G	18.5	50	0.35	
CV20-22G	22	60	0.28	
CV20-30G	30	80	0.19	
CV20-37G	37	90	0.16	
CV20-45G	45	120	0.13	
CV20-55G	55	150	0.1	
CV20-75G	75	200	0.12	
CV20-90G	90	250	0.06	
CV20-110G	110	250	0.06	
CV20-132G	132	290	0.04	
CV20-160G	160	330	0.04	
CV20-200G	200	490	0.03	
CV20-220G	220	490	0.03	
CV20-250G	250	530	0.03	
CV20-280G	280	600	0.02	

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CV20-315G	315	660	0.02	
CV20-350G	350	800	0.0175	
CV20-400G	400	800	0.0175	
CV20-450G	450	1000	0.014	

7.4 AC output reactor

		AC reactor selec		
Inverter model	Power (KW)	Rated current	Inductance (mH)	Remark
CV20-3R7G	3.7	10	0.6	
CV20-5R5G	5.5	15	0.25]
CV20-7R5G	7.5	20	0.13	
CV20-11G	11	30	0.087	
CV20-15G	15	40	0.066	
CV20-18R5G	18.5	50	0.052	
CV20-22G	22	60	0.045	
CV20-30G	30	80	0.032	
CV20-37G	37	90	0.03	
CV20-45G	45	120	0.023	
CV20-55G	55	150	0.019	
CV20-75G	75	200	0.014	
CV20-90G	90	250	0.011	
CV20-110G	110	250	0.011	
CV20-132G	132	290	0.008	
CV20-160G	160	330	0.008	
CV20-200G	200	490	0.004	1
CV20-220G	220	490	0.004	1

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CV20-250G	250	530	0.003	
CV20-280G	280	600	0.003	
CV20-315G	315	660	0.002	
CV20-350G	350	800	0.002	
CV20-400G	400	800	0.002	
CV20-450G	450	1000	0.0012	
CV20-450G	450	1000	0.0012	

7.5 Brake resistor

	Brake resistor				
Inverter Model	Lifting application (KW) Resistance power	Pan application Resistance power	Resistance $\Omega(≥)$	Brake unit CDBR	Motor (KW)
CV20-3R7G	2.6KW	0.9KW	32		3.7
CV20-5R5G	4KW	1.2KW	32		5.5
CV20-7R5G	6KW	1.8KW	32		7.5
CV20-11G	9KW	2.7KW	20		11
CV20-15G	12KW	3.7KW	20	Built in	15
CV20-18R5G	15KW	4KW	20		18.5
CV20-22G	18KW	5KW	20		22
CV20-30G	24KW	7KW	19.2		30
CV20-37G	30KW	9KW	14.8		37
CV20-45G	37KW	11KW	12.8		45
CV20-55G	45KW	13KW	9.6		55
CV20-75G	60KW	18KW	6.8	Built in	75
CV20-90G	37KW*2	11KW*2	11*2		90
CV20-110G	45KW*2	13KW*2	8*2		110

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		enapt	ei / ienphere	a Devices Selection
CV20-132G	50KW*2	16KW*2	8*2	132
CV20-160G	65KW*2	20KW*2	8*2	160
CV20-200G	160KW	50KW	2.5	200
CV20-220G	90KW*2	27KW*2	2.5*2	220
CV20-250G	100KW*2	31KW*2	2.5*2	250
CV20-280G	110KW*2	35KW*2	2.5*2	280
CV20-315G	125KW*2	40KW*2	2.5*2	315
CV20-350G	140KW*2	45KW*2	2.5*2	350
CV20-400G	160KW*2	50KW*2	2.5*2	External 400
CV20-450G	180KW*2	55KW*2	2.5*2	450

Appendix A List of Function Parameters

If PP.00 is set to a non-zero value, the parameter protection password is set. In the function parameter mode and the user parameter change mode, the parameter menu can only be entered after the password is correctly entered. To cancel the password, PP.00 must be set to 0.

The parameter menu in the user-defined parameter mode is not password protected. Groups P and C are basic function parameters, and Group D is monitoring function parameters. The symbols in the function table are explained as follows:

" \star ": The parameter can be modified when the inverter is in either stop or running state.

" \star ": The parameter cannot be modified when the inverter is in the running state.

"•": The parameter is the actually measured value and cannot be modified.

"*": The parameter is factory parameter and can be set only by the manufacturer.

Standard Function Parameters:

Function Code	Name	Setting range	Default	Property
Group	P0 Basic function	on		
P0.01	Control Mode selection	0: No PG (speed sensor) vector control 1: With PG (speed sensor) vector control 2: V/F control	0	*
P0.02	Command source selection	0: Keyboard command channel (LED off) 1: Terminal command channel (LED on) 2: Communication command channel (LED flashing)	0	☆
P0.04	Main frequency source selection A	0: Multi-speed setting 1: AI1 setting 2: AI2 setting	0	*

		3: Reserved 4:Acceleration/Deceleration setting 9: Communication setting		
P0.08	Acceleration time 1	0.0s~600.0s	3.0s	☆
P0.09	Deceleration time1	0.0s~600.0s	3.0s	☆
P0.10	Frequency preset	P0.16~P0.12	50.00Hz	☆
P0.11	Rotation direction	0: Same direction 1: Reverse direction	0	☆
P0.12	Maximum frequency	50.00Hz \sim 150.00Hz	50.00Hz	*
P0.16	Minimum frequency	0.00 Hz \sim 15.00Hz	0.00Hz	☆
P0.17	Carrier frequency	1.0 kHz \sim 12.0kHz	Model depende nt	☆
P0.25	UP/DOWN basic frequency	Opening frequency to maximum frequency	50.00HZ	☆
Group	P1 Start stop p	arameters		
P1.04	Stop excitation holding time	0-65535s	30s	*
P1.04	Pre-excitation time	0-5s	0.30s	*
P1.07	Acceleration/	0: Linear acceleration/deceleration 1: S-curve	0	+
		acceleration/deceleration 1 2: S-curve acceleration/deceleration 2	0	
P1.08	Time proportion of S-curve start segment	acceleration/deceleration 1 2: S-curve acceleration/deceleration 2 0.0%~40.0%	30.0%	*
P1.08 P1.09	Time proportion of S-curve start segment Time proportion of S-curve end segment	acceleration/deceleration 1 2: S-curve acceleration/deceleration 2 0.0%~40.0% 0.0%~40.0%	30.0% 30.0%	*
P1.08 P1.09 P1.10	Time proportion of S-curve start segment Time proportion of S-curve end segment Stop mode	acceleration/deceleration 1 2: S-curve acceleration/deceleration 2 0.0%~40.0% 0.0%~40.0% 0: Decelerate to stop 1: Coast to stop	30.0% 30.0% 0	★
P1.08 P1.09 P1.10 P1.11	Time proportion of S-curve start segment Time proportion of S-curve end segment Stop mode Initial frequency of stop DC braking	acceleration/deceleration 1 2: S-curve acceleration/deceleration 2 0.0%~40.0% 0.0%~40.0% 0: Decelerate to stop 1: Coast to stop P0.16~P2.04	30.0% 30.0% 0 0.00Hz	★ ★ ☆

	current Setting Range			
P1.16	Brake open frequency	P0.16~15.00Hz	2.00 Hz	☆
P1.17	Brake open current	0.0~150.0%	30.0%	☆
P1.18	Brake open mechanical time	$0.00{\sim}5.00{ m s}$	0.50s	☆
P1.19	Brake open rotating direction	 Brake opening torque is the same as the running direction Brake opening torque is always forward 	0	☆
P1.20	Brake frequency	P0.16~20.00Hz	2.00 Hz	☆
P1.21	Brake mechanical time	$0.00{\sim}5.00{ m s}$	0.50s	☆
P1.22	Brake delay time	0.0~30.0s	0.0s	☆
P1.23	Brake action curve	0: No brake control 1: Auto-brake control 1 2: Auto-brake control 2	1	☆
P1.24	Restart selection in the process of brake process	0: No allow to restart in the process of brake 1: Allow to restart in the process of brake	0	☆
P1.25	Restart waiting time	00.0~15.0s	0.3s	☆
P1.26	Brake feedback	0: Do not use brake feedback 1: For action detection 2: For full monitor	0	☆
P1.27	Running command reverse timing control	0: No allow to direct reverse during operation 1: Allow to direct reverse during operation	0	☆
P1.28	Zero-crossing jump frequency during running	0∼20.00Hz	2.00 Hz	☆
Grou	p P2 Motor pa	rameter		
P2.01	Rated motor power	0.4kW~1000.0kW	Model depende	*

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		11		
			nt	
P2.02	Rated motor voltage	0V~2000V	380V	*
P2.03	Rated motor current	0.01A~655.35A (Inverter Power<=55kW) 0.1A~6553.5A (Inverter Power>55kW)	Model depende nt	*
P2.04	Rated motor frequency	0.01Hz~P0.12	50.00Hz	*
P2.05	Rated motor rotating speed	0rpm \sim 3000rpm	1400rpm	*
P2.06	Stator resistance (asynchronous motor)	$0.001\Omega \sim 65.535\Omega$ (Inverter Power<=55kW) $0.0001\Omega \sim 6.5535\Omega$ (Inverter Power>55kW)	Tuning paramter s	*
P2.07	Rotor resistance (asynchronous motor)	$0.001\Omega \sim 65.535\Omega$ (Inverter Power<=55kW) $0.0001\Omega \sim 6.5535\Omega$ (Inverter Power>55kW)	Tuning paramter s	*
P2.08	Leakage inductive reactance (asynchronous motor)	$0.01 \text{mH} \sim 655.35 \text{mH}$ (Inverter Power<=55kW) $0.001 \text{mH} \sim 65.535 \text{mH}$ (Inverter Power>55kW)	Tuning paramter s	*
P2.09	Mutual inductive reactance (asynchronous motor)	0.1mH~6553.5mH (Inverter Power<=55kW) 0.01mH~655.35mH (Inverter Power>55kW)	Tuning paramter s	*
P2.10	No-load current (asynchronous motor)	0.01A~P2.03 (Inverter Power<=55kW) 0.1A~P2.03 (Inverter Power>55kW)	Tuning paramter s	*
P2.27	Encoder pulses per revolution	0~8192	1024	*
P2.28	Encoder type	0: ABZ incremental encoder 1: Reserved 2: Resolver	0	*
P2.30	ABZ incremental encoder AB phase	0: Forward 1: Reverse	0	*

	sequence			
P2.35	Encoder wire-break detection function selection	0: Close 1: Open	1	*
P2.36	Speed feedback PG disconnection detection time	0.000 s \sim 1.000 s	0.000s	*
P2.37	Auto-tuning selection	0: No auto-tuning 1: Asynchronous motor static auto-tuning 2: Asynchronous motor complete auto-tuning 3: Asynchronous motor static complete auto-tuning	0	*
Group	P3 Vector Cont	rol Parameters		
P3.00	Speed loop proportional gain1	1~100	60	☆
P3.01	Speed loop integral time 1	0.01s~10.00s	0.50s	☆
P3.02	Switchover frequency 1	0.00~P3.05	5.00Hz	☆
P3.03	Speed loop proportional gain 2	1~100	20	☆
P3.04	Speed loop integral time 2	0.01s~10.00s	1.00s	☆
P3.05	Switchover frequency 2	P3.02~P0.12	10.00Hz	☆
P3.06	Vector control slip gain	50%~200%	100%	☆
P3.07	Time constant of speed loop filter	$0.000 \mathrm{s}{\sim} 1.000 \mathrm{s}$	0.080s	☆
P3.10	Digital setting of torque upper limit in speed control mode (electric)	0.0%~500.0%	180.0%	☆
P3.12	Digital setting of torque upper limit in speed control mode (power generation)	0.0%~500.0%	180.0%	☆

	Excitation			
P3.13	adjustment	0~100	10	☆
	proportional gain			
	Excitation			
P3.14	adjustment integral	0~100	10	☆
	gain			
	Torque			
P3.15	adjustment	0~100	10	☆
	proportional gain			
	Torque			
P3.16	adjustment	0~100	10	☆
	Integral gain			
P3.22	Field weakening multiple	100.0%~300.0%	100.0%	☆
P3.23	Slack rope torque	0.0%~P3.25	5.0%	
P3.24	Load allow	P3.25~100.0%	80.0%	
P3.25	Light load coefficient	P3.23~P3.24	35.0%	
P3.26	Light load detection	P1.16~P0.12	40.00 Hz	
	Light load dotaction			
P3.27	time	0.0~5.0s	0.5s	
P3.28	Forward frequency correction	0~100%	100%	
P3.29	Reverse frequency correction	0~100%	100%	
P3.30	Overload protection torque threshold	0.0~150.0%	0.0	
D2 21	Constant power	0: Disabled	1	
F 3.31	control	1: Enabled	1	
Group	P4 V/F Contro	ol parameter		
•		•	Model	
P4.01	Torque boost	0.0%~30.0%	depende	☆
			nt	
	Cut-off frequency			
P4.02	of	0.00Hz \sim P0.12	50.00Hz	*
	torque boost			
P4 09	V/F slip	0.0%~100.0%	0.0%	<u>*</u> -
1.05	compensation gain			

P4.10	V/F over-excitation gain	0~200	0	☆
P4.11	V/F oscillation suppression gain	0~100	Model depende nt	☆
Group	• P5 Input ter	minals		
P5.00	X1	1: Forward RUN (FWD)	1	*
P5.01	X2	2: Reverse RUN (REV)	2	*
P5.02	хз	4: Fast stop	8	*
P5.03	X4	5: Coast to stop	9	*
P5.04	X5	7: Normally open (NO) input	10	*
P5.05	X6	of external fault	5	*
P5.06	Х7	9: Multi-reference terminal 2	0	*
P5.07	X8(reserved)	10: Multi-reference terminal	0	*
P5.08	X9(reserved)	11: Brake open feedback	0	*
P5.09	X10(reserved)	 12: Brake close feedback 13: 2 segment accelerate ramp switchover 14: 2 segment decelerate ramp switchover 15: 3 segment accelerate ramp switchover 16: 3 segment decelerate ramp switchover 19: Accelerate to run (UP) 20: Decelerate to run (DOWN) 21: Torque control/Speed control switchover 	0	*
P5.10	Terminal filter time	0.000s~1.000s	0.010s	☆
P5.12	Terminal UP/DOWN rate	0.01Hz/s~50.00Hz/s	5.00Hz/s	☆
P5.13	FI minimum input	0.00V~P5.15	0.00V	☆

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P5.14	Corresponding setting of FIV minimum input	0.0%~+100.0%	0.0%	☆
P5.15	FI maximum input	P5.13~+10.00V	10.00V	☆
P5.16	Corresponding of FI maximum input	0.0%~+100.0%	100.0%	☆
P5.17	FI filter time	0.00s~10.00s	0.10s	☆
P5.18	FI minimum input	0.00V~P5.20	0.00V	☆
P5.19	Corresponding setting of FI minimum input	0.0%~+100.0%	0.0%	☆
P5.20	FI maximum input	P5.18~+10.00V	10.00V	☆
P5.21	Corresponding setting of FI maximum input	0.0%~+100.0%	100.0%	☆
P5.22	FI filter time	0.00s~10.00s	0.10s	돣
P5.28	FIV function selection	0-133	0	☆
P5.29	FIC function selection	0-133	0	☆
P5.30	Up/Down lowest frequency	0.00-15.00	0	☆
P5.31	Up/Down memory	0-1	0	☆
P5.32	Up/Down Optimization function selection	0-1	0	☆
P5.33	Up/Down limit frequency	0.00-50.00	5.00	☆
Grou	p P6 Output to	erminals		
P6.01	Reserved	1: Brake control output	0	☆
P6.02	Relay output function selection (TA-TC)	2: Fault output (Fault stop) 3: Fault alarm	1	☆
P6.03	Relay output function selection (RA-RB-RC)	4: Fault notice 8: Inverter overload pre- warning -9: Motor overload	13	☆
P6.04	Reserved	pre-warning	0	☆

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P6.05	YO1 output function selection	10: Low voltage startup protection	0	☆
P6.06	YO2 output function selection	 11: Over load protection start 12: Over torque output 13: Motor fan control 14: Frequency reached output 15: Inverter running 16: Self-start function output 	0	☆
P6.10	Reserved	-100.0%~+100.0%	0.0%	☆
P6.11	Reserved	-10.00~+10.00	1.00	☆
P6.12	Reserved	-100.0%~+100.0%	0.0%	☆
P6.13	Reserved	-10.00~+10.00	1.00	☆
Group	P7 Operation P	anel and Display		
P7.06	Load speed display coefficient	0.0001~6.5000	1.0000	☆
P7.09	Accumulative running time	0h~65535h	-	•
P7.11	Software	-	-	•
P7.13	Accumulative power-on time	0h \sim 65535h	-	•
P7.14	Accumulative power consumption	0kW \sim 65535 degree	-	•
Group	P8 Auxiliary Fu	nctions		
P8.00	Acceleration mode selection	0: Do not use special Acceleration/Deceleration	0	☆
P8.01	Deceleration mode selection	 2 segment of acceleration and deceleration automatically switches in according to frequency 3 segment of acceleration and deceleration automatically switch according to frequency 3 segment of acceleration and deceleration switch by terminals 	0	☆

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P8.03	Acceleration time 2	0.1s~600.0s	3.0s	☆
P8.04	Deceleration time 2	0.1s~600.0s	3.0s	☆
P8.05	Acceleration frequency 2	0 – P8.09	0%	☆
P8.06	Deceleration frequency 2	P8.10-99%	99%	☆
P8.07	Acceleration time 3	0.1s~600.0s	3.0s	☆
P8.08	Deceleration time 3	0.1s~600.0s	3.0s	☆
P8.09	Acceleration frequency 3	P8.05-99%	99%	☆
P8.10	Deceleration frequency 3	0-P8.06	0%	☆
P8.15	Droop control	0.00Hz \sim 20.00Hz	0.00Hz	☆
P8.19	Frequency detection value (FDT1)	P1.16~P0.12	50.00Hz	¥
P8.20	Frequency detection hysteresis (FDT1)	0.0%∼100.0%(FDT1 level)	5.0%	¥
P8.28	Low speed running protection frequency	0.01Hz \sim 20.00Hz	5.00Hz	\$
P8.29	Low speed running protection time	0s∼1000s	0s	☆
P8.36	Over-torque output threshold	0.0% (No detection) 0.1% \sim 200.0% (rated motor current)	0.0%	¥
P8.48	Inverter fan control	0: Fan runs during operation 1: Fan runs always	0	☆
P8.49	Motor fan control delay	0~3000s	30s	☆
Group	P9 Fault and p	rotection		
P9.00	Motor overload protection	0: Disabled 1: Enabled	1	*
P9.01	Motor overload protection gain	0.20~10.00	1.00	☆
P9.02	Motor overload warning coefficient	50%~100%	80%	☆

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P9.03	Over-voltage stall gain	0~100	0	☆
P9.04	Over-voltage stall protective voltage	620.0~P9.08	640.0	☆
P9.05	Över-current stall gain	0~100	20	☆
P9.06	Over-current stall protective current	100%~200%	150%	☆
P9.07	Short-circuit to ground upon power-on	0: Disabled 1: Enabled	0	☆
P9.08	Built-in brake unit action	620.0-800.0	660	☆
P9.12	Input phase loss protection selection	0: Disabled 1: Enabled	1	☆
P9.13	Output phase loss protection selection	0: Disabled 1: Enabled	1	☆
P9.14	1st fault type	0: No fault 1: Inverter unit protection 2: Over-current during acceleration 3: Over-current during deceleration 4: Over-current at constant speed 5: Over-voltage during acceleration 6: Over-voltage during deceleration 7: Over-voltage at constant speed 8: Control power failure 9: Undervoltage 10: Inverter overload 11: Motor overload 12: Input phase loss		•
P9.15	2nd fault type	14: Module overheat17: Contactor fault18: Current detection fault19: Motor auto-tuning fault	_	•

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	T	11		
		20: Encoder/PG card faulty 22: Inverter hardware fault		
		23: Short circuit to ground		
-		37: Speed is opposite to		
		running direction		
		38: Speed deviation too		
		large		
		40: Cycle-by-Cycle Current		
		Limit Fault		
		41: Brake open fault		
	3rd (latest) fault	43. Long time low speed		
P9.16	type	running fault		•
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	44: Both Forward and		
		Reverse operate enabled		
		45: Joystick no becoming 0		
		fault		
		48 Communication abnormal		
		failure		
		50: External device failure		
D0 47	Fault protection		11115	<u>_^</u>
F 9.47	action selection 1	Set the fault level, each	11115	×
P9 48	Fault protection	fault.Starting from 41 .There	11111	☆
	action selection 2	are 4 types of fault levels,		^
PQ 49	Fault protection	and each type implements	11411	*
1 5.15	action selection 3	corresponding fault		^
P9 50	Fault protection	measures. If set as 5,	11111	*
- 5150	action selection 4			^
P9.51	Fault protection		11111	\$
6	action selection 5	•		
Group	Pb Lifting auxil	lary parameters		
PB.00	Position display	1-65535	1	☆
PB.01	Initial position	0-65535	0	☆
PB 02	Number of self-	0-65535	0	Ŷ
PB.02	starting pulses	-ככככס	2	^

PB.03	Frequency abnormal detection period	0.00-1.00	0.50	☆
PB.04	Frequency following deviation detection reference	0-30	20	☆
PB.05	Frequency following deviation detection period	0.00-1.00	0.50	☆
PB.08	Speed reduction with pressure function selection	0: Close, 1: Open	0	☆
PB.09	Action voltage of speed reduction with pressure function selection	70%-100%	85%	☆
Grou	p PC Multi-Ref	ference		
PC.00	multi-reference 0	0-Maximum frequency(P0.12)	5.00	☆
PC.01	multi-reference 1	0-Maximum frequency(P0.12)	20.00	☆
PC.02	multi-reference 2	0-Maximum frequency(P0.12)	35.00	☆
PC.03	multi-reference 3	0-Maximum frequency(P0.12)	0.00	☆
PC.04	multi-reference 4	0-Maximum frequency(P0.12)	50.00	☆
PC.05	multi-reference 5	0-Maximum frequency(P0.12)	0.00	☆
PC.06	multi-reference 6	0-Maximum frequency(P0.12)	0.00	☆
PC.07	multi-reference 7	0-Maximum frequency(P0.12)	0.00	☆
Grou	p Pd Commun	ication parameters		
PD.00	Baud rate	5: 9600BPS 6: 19200BPS 7: 38400BPS 8: 57600BPS 9: 115200BPS	9600	\$

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PD.01	Data format	0: No check (8-N-2) 1: Even parity check (8-E- 1) 2: Odd Parity check (8-O-1) 3: 8-N-1	3	\$
PD.02	Local address	$1{\sim}247,\ 0$ Broadcast address	1	☆
PD.03	Response delay	0ms \sim 20ms	2	☆
PD.04	Communication timeout	0.0(Disabled),0.1s \sim 60.0s	0.0	☆
Grou	p PP User-Def	ined Function Code	s	
PP.00	User password	0~65535	0	☆
PP.01	Restore default settings	0: No operation 1: Restore factory settings except motor parameters 2: Clear records	0	*
Group	C0 Torque Cor	trol and Restricting Pa	aramete	ers
C0.00	Speed/Torque control selection	0: Speed control 1: Torque control 2: Auto switch to torque according to C0.09 3: Auto switch to torque according to C0.10 4:Reserved 5: Switch torque through terminal	0	*
C0.01	Torque setting source	0: Digital setting (C0.03) 1: FIV 2: FIC 3: Reserved 4: Reserved 5: Communication setting	0	*
C0.03	Torque digital setting in torque control	0.0%~500.0%	50.0%	☆
C0.05	Forward maximum frequency in torque control	0.00Hz~Maximum frequency(P0.12)	50.00Hz	☆

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		FF		
C0.06	Reverse maximum frequency in torque control	0.00Hz \sim Maximum frequency(P0.12)	50.00Hz	х ,
C0.07	Acceleration time in torque control	0.0s~600.0s	0.0s	☆
C0.08	Deceleration time in torque control	0.0s∼600.0s	0.0s	☆
C0.09	Torque switchover frequency clamp	0.00Hz \sim Maximum frequency(P0.12)	25.00Hz	☆
C0.10	Torque switchover torque clamp	0.0%~150.0%	50.0%	☆
Group	C5: Control Op	timization Parameters		
C5.00	DPWM switchover frequency upper limit	5.00Hz~Maximum frequency(P0.12)	12.00Hz	☆
C5.01	PWM modulation mode	0: Asynchronous modulation 1: Synchronous modulation	0	☆
C5.02	Dead compensation mode selection	0: No compensation 1: Compensation mode 1 2: Compensation mode 2	1	☆
C5.03	Random PWM depth	0: Random PWM is invalid $1{\sim}10$: PWM carrier frequency random depth	0	☆
C5.04	Fast current limiting open	0: Disabled 1: Enabled	1	☆
C5.05	Current detection compensation	0~100	5	☆
C5.06	Lack voltage setting	210.0~630.0	350	☆

Group D0: Monitoring Parameters

Function code	Parameter Name	Unit		
Group D0: Basic monitoring parameters				
D0.00	Running frequency (Hz)	0.1Hz		
D0.01	Setting frequency (Hz)	0.1Hz		
D0.02	Bus voltage (V)	0.1V		
D0.03	Output voltage (V)	1V		

D0.04	Output current (A)	0.01A
D0.05	Output power (kW)	0.1kW
D0.06	Output torque (%)	0.1%
D0.07	X1-X7 input state	1
D0.08	DO output state	1
D0.09	FIV voltage (V)	0.01V
D0.10	FIC voltage (V)	0.01V
D0.14	Load speed display	1 rpm
D0.17	Brake use times high level	1
D0.18	Brake use times low level	1
D0.19	Feedback speed (unit: 0.1Hz)	0.1Hz
D0.25	X8-X10 state	1
D0.25	Current power on time	1Min
D0.26	Current running time	1Min
D0.27	Reserved	1Hz
D0.28	Communication setting value	0.01%
D0.29	Encoder feedback speed	0.01Hz
D0.35	Target torque (%)	0.1%
D0.36	Resolver position	1
D0.37	ABZ position high level	0.1°
D0.38	ABZ position low level	1
D0.39	Fault code	1
D0.61	Inverter state	1

The Group D0 is used to monitor the inverter's running state. You can view the parameter values by using operation panel, covenient for on-site commissioning or from the host computer by means of communication.
Appendix B Communication Protocol

QZ9000 series inverter provides RS485 communication interface, and support the Modbus communication protocol. Users can be achieved by computing machine or PLC central control, through the communication protocol set frequency converter running commands, modify or read function code parameters, read the inverter working condition and fault information, etc.

1. The agreement content

The serial communication protocol defines the serial communication transmission of information content and format. Including: host polling or wide planting format; Host encoding method, the content includes: the function of the required action code, data transmission and error checking, etc.From the ring of machine should be used is the same structure, content including: action confirmation, return the data and error checking, etc.If there was an error in receiving information from a machine, or cannot achieve the requirements of the host, it will organize a fault feedback information in response to the host.

Application mode converter with RS485 bus access to the "from" single main PC/PLC control network.

(1) The interface way RS485 interface hardware

(2) Asynchronous serial transmission mode, half-duplex transmission mode. At the same time the host and the only one to send data from the machine and the other can only receive data. Data in the process of serial asynchronous communication, the form of a message, a frame of a frame to send

(3) Topological structure from single host machine system. From the machine address set in the range of 1 \sim 247, 0 for broadcast communication address. In the network from the machine address must be unique.

Protocol Description:

QZ9000 series inverter is a kind of asynchronous serial port communication protocol of master-slave Modbus communication protocol, the network has only one equipment (host) to establish agreement (called "query/command").Other equipment (machine) can only by providing data response of the main machine "query/command", or "query/command" according to the host to make the corresponding action.Host in this refers to the personal computer (PC), industrial control equipment or programmable logic controller (PLC), etc., from machine refers to QZ9000 inverter. The host can communicate to a separate from the machine, also can to all under a broadcast information from machine release. For access to the host alone "query/command", from the machine to return to a information (called response), for radio host information, from the machine without feedback response to the host.

Communications data structure

Communication data structure QZ9000 series frequency converter of the Modbus protocol communication data format is as follows: using the RTU mode, messages are sent at least begin with 3.5 characters pause time interval.

In network wave rate under varied characters of the time, this is the most easy to implement (below T1, T2, T3, T4). Transmission equipment is the first domain address.

The transmission character of you can use is the hex 0...9, A...F.Continuously detect network bus network facilities, including pause interval of time.When the first domain (domain) to receive, every equipment decoding to determine whether to own.After the last transmission character, a pause at least 3.5 characters time calibration for the end of the message.A new message can be started after the pause.

The entire message frame must be as a continuous flow of transmission. If the time frame to complete more than 1.5 characters before pause time, receiving equipment will refresh incomplete message and assume that the next byte is a new message the address of the domain. Likewise, if a new message in less than 3.5 characters of time and then a message before, receiving equipment will think it is a continuation of the previous message. This will result in an error, because in the final CRC field value can't be right.

The frame header START	3.5 characters
Slave address ADR	Communication address: 1~247
command code CMD	03: Read the machine parameters; 06: write
	the machine parameters
Date content DATA (N-	
Data content DATA (N-	Information content: Function code parameter
	address, function code number of parameters, function code parameter values, etc

RTU frame format:

Data contentDATA0	
high-order position of CRC CHK	estimated value: CRC value
low-order position of CRC CHK	
END	3.5 characters'time

CMD (Command instruction) and DATA (the description of data word)

command code: 03H, read N word (Word) (Can read the most words of 12) For example,From the machine address of 01 inverter startup F105 continuous read for two consecutive values

The host command information

01H
03H
F1H
05H
00H
02H
Wait to calculate the CRC CHK values

In response to information from the slave machine

Set PD.05 to 0:	
ADR	01H
CMD	03H
high-order position of bytes	00H
low-order position of bytes	04H
Data high-order position of F002H	00H

Data low-order position of F002H	00H
Data high-order position of F003H	00H
Data high-order position of F003H	01H
low-order position of CRC CHK	Wait to calculate the CRC CHK values
high-order position of CRC CHK	

Set PD.05 to 1:

ADR	01H
CMD	03H
The number of bytes	04H
Data high-order position of F002H	00H
Data low-order position of F002H	00H
Data high-order position of F003H	00H
Data low-order position of F003H	01H
low-order position of CRC CHK	Wait to calculate the CRC CHK values
high-order position of CRC CHK	

The command code: 06H write a word (Word) For example, write 3000 (BB8H) to slave machine.

Address 05H frequency converter's F00AH address. The host command information

ADR	05H	
CMD	06H	

high-order position of data address	F0H
low-order position of data address	OAH
high-order position of information content	0BH
low-order position of information content	B8H
low-order position of CRC Снк high-order position of CRC CHK	-Wait to calculate the CRC CHK values

In response to information from the slave machine

ADR	02H
CMD	06Н
high-order position of data	F0H
low-order position of data	0AH
high-order position of information content	13H
low-order position of information content	88H
low-order position of CRC CHK	Wait to calculate the CRC CHK values
high-order position of CRC CHK	

Check way—CRC Check way: CRC (Cyclical Redundancy Check) use RTU frame format, The message includes error detection field based on the method of CRC .CRC domain test the whole content of a message. CRC domain is two bytes, contains a 16-bit binary values.it is calculated by the transmission equipment, added to the message.receive messages the device recalculate.And compared with receives the CRC in the domain of value, if the two CRC value is not equal, then there is an error in transmission.

CRC is saved in 0xFFFF, Then call a process to continuous 8-bit bytes of the

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message and the values in the current register for processing. Only 8 bit data in each character of CRC is effective, Starting bit and stopping bit and parity bits are invalid.

In the process of CRC, Each of the eight characters are separate and dissimilar or register contents (XOR), The results move to the least significant bit direction, set the most significant bit to 0. LSB is extracted to test, if set LSB to 1, Register and preset value dissimilarity or alone, if set LSB to 0, is not to. The whole process will repeat 8 times. when the last time (the eighth time) is completed, next 8-bit bytes and separate and register under the current value of the alien or. The values in the final register, Is all bytes in the message is executed after the CRC value.

When CRC added to the messages .The low byte to join first and then high byte.CRC Simple function is as follows:

```
unsigned int crc_cal_value(unsigned char *data_value,unsigned char
data length)
{
int i;
unsigned int crc value=0xffff;
   while(data length--)
{
crc value^=*data value++;
   for(i=0;i<8;i++)
   {
If(crc value&0x0001)
crc_value=(crc_value>>1)^0xa001;
          else
crc_value=crc_value>>1;
      }
   }
Return(crc value);
}
```

Address definition of communication parameters

This part is the content of the communication, used to control the operation of the inverter, inverter status and related parameters setting.Read and write functional code parameter (some function code which can not be changed, only for the use of manufacturers or monitoring) : function code parameter address label rules: By function block number and the label for the parameter address representation rules .

High byte: F0~FF (P group) 、 A0~AF (C group) 、 70~7F (D group) low byte: 00~FF

Such as: P3.12, The address is expressed as F30C; attention: PF group: Neither read the parameters, and do not change parameters; D group: only can read, do not change the parameters.

When some parameters in converter is in operation, can't not be changed; Some parameters of the frequency converter in any state, cannot be changed;Change function code parameters, but also pay attention to the range of parameters, units, and related instructions.

In addition, because the EEPROM is stored frequently, the service life of the block can reduce the the life of the block EPROM, so some function codes under the mode of communication, do not need to be stored, just change the value of RAM.If it is P group of parameters, in order to realize the function, as long as putting this function code address high F into 0 can be achieved.If it is C group of parameters, in order to realize the function, as long as putting the function code the address of high A into 4 can be achieved.Corresponding function codes are shown as the following address: the high byte: $00 \sim 0F$ (P group), $40 \sim 4F$ (group B) low byte: 00 to FF Such as:

Function code P3.12 is not stored in the EEPROM, The address is expressed as 030C; Function code C0-05 is not stored in the EEPROM, The address is expressed as 4005; The address representation can only do writing RAM, can't do reading action, when reading, it is invalid address.

Parameter address	Parameter description
1000	Communication Setting value (-10000~10000)
	(decimal system)
1001	Operating frequency
1002	Bus voltage
1003	output voltage
1004	output current
1005	output power
1006	output torque
1007	running velocity

Stopping/starting parameters:

Attention:

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Communication setting value is relative percentage, 10000 corresponds to 100.00% and - 10000-100.00%. The frequency of dimensional data, the percentage is relative to the percentage of maximum frequency (P0.12); For torque dimension data, the percentage is C0.03

Control command input to the converter: (write-only)

The command word	Command function
	0001: Running forward
	0002: Reverse running
2000	0003: Forward point move
	0004: Reversal point move
	0005: Free downtime
	0006: Slowdown stop
	0007: Fault reset

Read the inverter state: (read-only)

Status word address	Status word function
	0001: Running forward
	0002: Reverse running
3000	0003: closing down

Parameters lock password check: (if return for 8888H, it indicates that the password check through)

Password address	The content of the input password
1F00	****

Frequency inverter fault description:

Inverter fault address	Inverter fault information	
	0: No fault	
	1: Inverter unit protection	
	2: Over-current during acceleration	
	3: Over-current during deceleration	
	4: Over-current at constant speed	
8000	5: Over-voltage during acceleration	
	6: Over-voltage during deceleration	
	7: Over-voltage at constant speed	
	8: Control power failure	
	9: Undervoltage	
	10: Inverter overload	

11: Motor overload
12: Input phase loss
14: Module overheat
17: Contactor fault
18: Current detection fault
19: Motor auto-tuning fault
20: Encoder/PG card faulty
22: Inverter hardware fault
23: Short circuit to ground
25: Output phase loss
37: Speed is opposite to running direction
38: Speed deviation too large
40: Fast current limit overtime
41: Brake open fault
42: Brake fault
43: Long time low speed running fault
44: Both Forward and Reverse operate enabled
45: Joystick no becoming 0 fault
48 Communication abnormal
49: EEPROM read write abnormal
50: External input fault

Communication fault address	Fault functional description	
	0000: No fault	
	0001: Password error	
	0002: The command code error	
	0003: CRC Checking error	
8001	0004: Disabled address	
	0005: Disabled parameter	
	0006: correcting parameter is invalid	
	0007: System is locked	
	0008: Block is EEPROM operation	

PD group Communication parameters description

	Baud rate	Default	0005
PD.00	Setting range	Unit's digit 5:9600Bl	: MODUBS Baud rate PS

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11
6: 19200BPS
7: 38400BPS
8: 57600BPS
9: 115200BPS

This parameter is used to set data transfer rate between the PC and inverter. Notice that setting the baud rate of upper machine and converter must be consistent, otherwise, the communication can't carry on. The faster the baud rate, the greater the communication.

	The data format	The factory value	0
		0: No check: The	data
PD.01		format<8,N,2>	
		1: Even-parity: The data	
	setting range	format<8,E,1>	
		2: Odd parity check: The data	
		format<8,0,1>	
		3: No check: The data format<8	
		N-1>	

PC and data format set by the frequency converter must be consistent, otherwise, the communication can't carry on.

PD.02	The machine address	The factory value	1
	setting range	1~247, 0 is the broadcast address	

When the machine address is set to 0, namely for the broadcast address, realize PC broadcasting functions.

The machine address has uniqueness (except the broadcast address), which is to achieve the basis of upper machine and inverter peer-to-peer communications. $_{\circ}$

PD.03	Response delay	The factory value	0
	setting range	0~20ms	

Response delay: refers to the frequency converter data to accept the end up to a upper machine to send data in the middle of the interval of time. If the response time delay is less than the system processing time, the response time delay will be subject to system processing time, processing time, such as response time delay is longer than system after processing the data, the system will delay waiting, until the response delay time to up to a upper machine to send data.

	Communication timeout	The factory value	0.0 s
PD.04	setting range	0.0 s (invalid)	

0.1~60.0s

When the function code is set to 0.0 s, communication timeout parameter is invalid.

When the function code is set to valid values, if a communication and the interval time of the next communication beyond the communication timeout, system will be submitted to the communication failure error (CE).Usually, it is set into is invalid. If in the continuous communication system times parameter is set, you can monitor the communication status.